# POWDER RIVER BASIN GAS CORP Form 10QSB May 18, 2004

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C., 20549

Form 10 QSB

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission file number 000-31945

For the quarter ended March 31, 2004

POWDER RIVER BASIN GAS CORP. (Exact name of small business issuer as specified in its charter)

Colorado (State of Incorporation)

84-1521645 (IRS Employer Identification #)

104, 3208 8th Ave NE Calgary, AB T2A 7V8 (403) 263-5010

(Address and telephone number of principal executive office)

Indicate by checkmark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  $\,$ X  $\,$ No

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As of March 31, 2004, 86, 108, 261 shares of common stock, \$0.001 par value, were outstanding.

Transitional Small Business Disclosure Format (check one): [X] Yes [ ] No

Powder River Gas Corp Consolidated Financial Statements March 31, 2004

Powder River Gas Corp

Notes to the Consolidated Financial Statements

March 31, 2004

#### GENERAL

Powder River Gas Corp (the Company) has elected to omit substantially all footnotes to the financial statements for the three months ended March 31, 2004 since there have been no material changes (other than indicated in other footnotes) to the information previously reported by the Company in their Annual Report filed on the Form 10-KSB for the twelve months ended December

31, 2003.

#### UNAUDITED INFORMATION

The information furnished herein was taken from the books and records of the Company without audit. However, such information reflects all adjustments which are, in the opinion of management, necessary to properly reflect the results of the interim period presented. The information presented is not necessarily indicative of the results from operations expected for the full fiscal year.

Powder River Basin Gas Corp.
Consolidated Balance Sheet
March 31, 2004
Unaudited

Total current assets 2,000  OIL AND GAS PROPERTIES USING FULL COST ACCOUNTING (NOTE 1)  Properties not subject to amortization 1,456,265  Properties subject to amortization 891,660  Accumulated amortization (18,150)  Net oil and gas properties 2,329,775  Total assets \$2,331,775  LIABILITIES AND SHAREHOLDERS' EQUITY  CURRENT LIABILITIES  Accounts payable \$12,397  Accrued expenses 61,003  Notes payable 531,400  Total current liabilities 604,800
Properties not subject to amortization Properties subject to amortization Accumulated amortization Net oil and gas properties  Total assets  LIABILITIES AND SHAREHOLDERS' EQUITY  CURRENT LIABILITIES Accounts payable Accrued expenses Notes payable  1,456,265 891,660 (18,150) 2,329,775  2,329,775  12,329,775  12,331,775  12,397 61,003 531,400
LIABILITIES AND SHAREHOLDERS' EQUITY  CURRENT LIABILITIES Accounts payable \$ 12,397 Accrued expenses 61,003 Notes payable 531,400
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Total current liabilities 604,800
Total liabilities 604,800
STOCKHOLDERS' EQUITY  Common stock, par value \$.001 per share; 50,000,000 shares authorized; 87,828,689 shares issued and outstanding  Capital in excess of par value  Retained earnings  87,828  5,393,083  (3,753,936)
Total stockholders' equity 1,726,975
Total liabilities and shareholders' equity \$ 2,331,775

Powder River Basin Gas Corp. Consolidated Statement of Operations For the Three Months Ended March 31,

		2004	2003	
REVENUE				
Oil and gas sales	\$	39,063	\$	-
Total revenue		39,063		
EXPENSES				
Depletion		18,150		_
General and administrative		2,073		4,205
Lease operating costs		6,220		26
Legal and professional		11,120		_
Travel		3,610		_
Total expenses		41,173		4,231
NET OPERATING LOSS				(4,231)
OTHER INCOME (EXPENSE)				
Interest expense		(12,810)		_
NET INCOME / (LOSS)		(14,920)		
BASIC INCOME / (LOSS) PER COMMON SHARE	\$	(0.00)	\$	(0.00)
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING	86,108,261 =======		20,437,833	

Powder River Basin Gas Corp.
Consolidated Statement of Cash Flows
For the Period Ended March 31,

	2004		2003	
Cash flows from operating activities				
Net income Adjustments to net income provided by operating activities:	\$	(14,920)	\$ (4,205)	
Common stock issued for services rendered		_	-	
Common stock issued for retirement of payables Depletion		(130,000) 18,150	- -	
Changes in assets and liabilities:				
Increase in prepaid expenses		(2,000)	_	
Decrease (increase) in accounts receivable (Decrease) increase in accounts payable &		_	_	
accrued expenses		16,430	 _	
Net cash used in operating activities		17 <b>,</b> 660	 (134,205)	
Cash flows from investing activities				
Expenditures for oil and gas property development		(17,660)	 _ 	
Net cash used in investing activities		(17,660)	 _	

Cash flows from financing activities		
Proceeds from notes payable and long-term liabilities	-	(1,282)
Proceeds from issuance of common stock	-	130,000
Net cash provided by financing activities		128,718
Net decrease in cash and cash equivalents	-	 (5,487)
Cash at beginning of year		 18,938
Cash at end of year	\$ -	\$ 13,451

## ITEM 2: MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION

#### CAUTIONARY STATEMENT ON FORWARD-LOOKING INFORMATION

The Company is including the following cautionary statement to make applicable and take advantage of the safe harbor provision of the Private Securities Litigation Reform Act of 1995 for any forward-looking statements made by, or on behalf of, the Company. This quarterly report on form 10QSB contains forward-looking statements. Forward-looking statements include statements concerning plans, objectives, goals, strategies, expectations, future events or performance and underlying assumptions and other statements which are other than statements of historical facts. Certain statements contained herein are forward-looking statements and, accordingly, involve risks and uncertainties which could cause actual results or outcomes to differ materially from third parties, but there can be no assurance that management's expectations, beliefs or projections will result of be achieved or accomplished. In addition to other factors and matters discussed elsewhere herein, the following are important factors that, in the view of the Company, could cause actual results to differ materially from those discussed in the forward-looking statements: the ability of the Company to respond to changes in the information system environment, competition, the availability of financing, and, if available, on terms and conditions acceptable to the Company, and the availability of personnel in the future.

#### PLAN OF OPERATION

The Company's business strategy for the next twelve months includes focused acquisitions and drilling operations which may be curtailed, delayed or cancelled as a result of a variety of factors, including unexpected drilling conditions, pressure or irregularities in formations, equipment failures or accidents, weather conditions and shortages or delays in equipment delivery. The Company has drilled two gas wells that will produce commercially viable gas resources once the appropriate infrastructure (i.e., pipeline) is in place. The Company plans on implementing its drilling plan and being recognizing revenues during the fiscal year 2004. The Company also plans to continue to increase production on the Louisiana project in the second quarter.

#### LIQUIDITY AND CAPITAL RESOURCES

The Company realized its first ever revenue during the first quarter ended March 31, 2004 in the amount of \$39, 063 from oil and gas sales. The Company is currently working to raise development capital to increase production and anticipates it will be successful in raising the funds necessary to complete work in progress.

## CURRENT LIABILITIES

On March 31, 2004 the Company had approximately \$604, 800 in current liabilities. Of this amount approximately \$531, 400 is related to the purchase of leasehold interests and related expenses incurred by the Company. The current accounts payable include payments to auditors, accounting and legal as well as start up costs. The accrued expenses include accumulated interest on the outstanding notes owed by the Company.

#### NEED FOR ADDITIONAL FINANCING FOR GROWTH

The growth of the Company's business will require substantial capital on a continuing basis, and there is no assurance that any such required additional capital will be available on satisfactory terms and conditions, if at all. The Company may pursue, from time to time, opportunities to acquire oil and natural gas properties and businesses that may utilize the capital currently expected to be available for its present operations. The amount and timing of the Company's future capital requirements, if any, may depend upon a number of factors, including drilling, transportation, and equipment costs, marketing expenses, staffing levels, competitive conditions, and purchases or dispositions of assets, many of which are not in the Company's control. Failure to obtain any required additional financing could materially adversely affect the growth, cash flow and earnings of the Company. In addition, the Company's pursuit of additional capital could result in the incurrence of additional debt or potentially dilutive issuances of equity securities.

The Company's ability to meet any future debt service will be dependant upon the Company's future performance, which will be subject to oil and natural gas prices, the Company's level of production, general economic conditions and financial, business and other factors affecting the operations of the Company, many of which are beyond its control. There can be no assurance that the Company's future performance will not be adversely affected by such changes in oil and natural gas prices and / or production nor by such economic conditions and / or financial, business and other factors. In addition, there can be no assurance that the Company's business will generate sufficient cash flow from operations or that future bank credit will be available in an amount to enable the Company to service its indebtedness or make necessary expenditures. In such event, the Company would be required to obtain such financing from the sale of equity securities or other debt financing. There can be no assurance that any such financing will be available on terms acceptable to the Company. Should sufficient capital not be available, the Company may not be able to continue to implement its business strategy.

## PART II: OTHER INFORMATION

## ITEM 1: LEGAL PROCEEDINGS

The Company has an outstanding judgment of which the management was unaware was outstanding on take-over of the Company. The judgment is approximately \$100, 000 and a settlement agreement is currently trying to be negotiated by the Company.

#### ITEM 2: CHANGES IN SECURITIES

The Company effected the following transactions in reliance upon exemptions from registration under the Securities Act of 1933 as amended (the "Act") as provided in Section 4(2) thereof. Each certificate issued for unregistered securities contained a legend stating that the securities have not yet been registered under the Act and setting forth the restrictions on the transferability and the sale of the securities. No underwriter

participated in, nor were any commissions or fees paid to any underwriter in connection with any of these transactions. None of the transactions involved a public offering. The Company believes that each person had knowledge and experience in financial and business matters which allowed them to evaluate the merits and risks of its securities; and that each person was knowledgeable about its operations and financial condition.

In February 2004 the Company issued 3,640,856 shares of its common stock to satisfy a previously negotiated convertible debenture.

ITEM 3: DEFAULTS UPON SENIOR SECURITIES

NONE

ITEM 4: SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

NONE

ITEM 5: OTHER INFORMATION

NONE

ITEM 6: EXHIBITS AND REPORTS ON FORM 8-K

- a) Exhibits
- 31.1 Certification of Chief Financial Officer
- 32.1 Certification Pursuant to Sarbanes-Oxley Act of 2002
- b) Reports

Report on Form 8-K, as amended, Celebrity Sports Network, Inc., filed January 24, 2003; Change in Registrants Certifying Accountant

#### Signatures

Pursuant to the requirements of Section 13 or 15(d) the Securities and Exchange Act of 1934 the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Powder River Basin Gas Corporation Registrant

By: /S/ Brian Fox, President

Brian For, President and Chief Financial Officer

Date: May 14, 2004