BHP BILLITON PLC Form 6-K July 22, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

July 22, 2009

BHP BILLITON LIMITED

(ABN 49 004 028 077) (Exact name of Registrant as specified in its charter)

BHP BILLITON PLC

(REG. NO. 3196209) (Exact name of Registrant as specified in its charter)

VICTORIA, AUSTRALIA

(Jurisdiction of incorporation or organisation)

180 LONSDALE STREET, MELBOURNE,

ENGLAND AND WALES (Jurisdiction of incorporation or organisation)

NEATHOUSE PLACE, VICTORIA, LONDON,

VICTORIA

UNITED KINGDOM

3000 AUSTRALIA (Address of principal executive offices)

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F: x Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): "

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934: "Yes x No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): n/a

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BHP Billiton Limited and BHP Billiton Plc

Date: 22 July 2009 By: /s/ Jane McAloon

Name: Jane McAloon

Title: Group Company Secretary

NEWS RELEASE

Release Time IMMEDIATE
Date 22 July 2009
Number 14/09

BHP BILLITON EXPLORATION AND DEVELOPMENT REPORT

FOR THE QUARTER ENDED 30 JUNE 2009

This report covers the Group s exploration and development activities for the quarter ended 30 June 2009. Unless otherwise stated, BHP Billiton s interest in the projects referred to in this report is 100 percent and references to project schedules are based on calendar years.

Development

First production was successfully achieved during the quarter at the Gemco Expansion Project in Australia (manganese) and the Atlantis North development in the deep water Gulf of Mexico (oil and gas). Both projects were ahead of schedule and within budget. In addition, the Alumar Refinery Expansion in Brazil (alumina) announced first production on 9 July. These projects will no longer be reported in future Exploration and Development Reports.

During the year ended 30 June 2009 an additional four projects to those noted above achieved first production and four projects were sanctioned. The four commissioned projects, all oil and gas, were Neptune, North West Shelf Train 5, North West Shelf Angel and Shenzi. The sanctioned projects were the Bass Strait Turrum, Angostura Gas Phase II and the North West Shelf Cossack, Wanaea, Lambert, Hermes (CWLH) Life Extension projects (all oil and gas), as well as the Western Australia Iron Ore Rapid Growth Project 5 (iron ore).

	Share Of Approved	Initial Production	Production Capacity	
Project And Ownership	Capex US\$M		(100%)	Quarterly Progress
Petroleum Projects	-			
Atlantis North (USA)				
44% Oil/Gas	185	H2 CY09	Tieback to Atlantis South	First production achieved 5 June 2009, ahead of schedule and within budget.
Pyrenees (Australia)				On schedule and budget. Floating Production Storage and Offtake (FPSO) conversion continues. Final 3 of 15 tophole sections drilled and
71.43% Oil/Gas	1,200	H1 CY10	96,000 barrels of oil and 60 million cubic feet gas per day	2 producers and 1 injector well completed. Installation of subsea facilities continues.
Angostura Gas Phase II (Trinidad and Tobago)				
45%				On schedule and budget. Platform
Gas	180	H1 CY11	280 million cubic feet gas per day	fabrication continues.
Bass Strait Kipper (Australia)				
32.5% - 50%			10,000 bpd condensate and processing capacity of 80 million	On schedule and budget. West Tuna platform retrofit work
Gas/Gas Liquids	500	CY11	cubic feet gas per day	continuing.

Bass Strait Turrum (Australia)

50% Gas/Gas Liquids	625 CY11	11,000 bpd condensate and processing capacity of 200 million cubic feet gas per day	On schedule and budget. Commenced jacket and topsides fabrication ahead of schedule.
North West Shelf CWLH Life Extension (Australia)			
16.67% Oil	245 CY11	Replacement vessel with capacity of 60,000 bpd oil	On schedule and budget. Floating Production Storage and Offtake (FPSO) conversion continues.
North West Shelf North Rankin B Gas Compression (Australia)			` ,
16.67%		2.500 million pubic fact gas non	On schedule and budget. Jacket
LNG	850 CY12	2,500 million cubic feet gas per day	fabrication continuing ahead of schedule.

Minerals Projects			
Alumar Refinery Expansion (Brazil)			
36%			
Alumina	900 Q2 CY09	2 million tpa of additional alumina	First production announced. See News Release dated 9 July 2009.
Worsley Efficiency & Growth (Australia)			On schedule and budget. Engineering is 75% complete and
86%		1.1 million tpa of additional	construction has commenced. Capital expenditure profile is being managed to reflect changing market
Alumina	1,900 H1 CY11	alumina	conditions.
Iron Ore (Western Australia)			
RGP4			
86.2%			On schedule and budget.
Iron Ore	1,850 H1 CY10	26 million tpa of additional iron ore system capacity	Engineering is 99% complete and construction is over 90% complete.
Iron Ore (Western Australia)			
RGP5			On schedule and budget. Engineering is currently 70%
85%		50 million tpa additional iron ore	complete. Procurement and contracting activities are well advanced. Construction activities
Iron Ore	4,800 H2 CY11	system capacity	are continuing at all sites.
Gemco (Australia)			
60%			
Manganese	110 H1 CY09	1 million tpa of additional manganese concentrate	First ore delivered ahead of schedule and within budget.
Klipspruit (South Africa)			On schedule and budget.
100%		Incremental 1.8 million tpa export thermal coal. Incremental 2.1	Commissioning of the crushing stream and coal processing plant is progressing. Project is 91%
Energy Coal	450 H2 CY09	million tpa domestic thermal coal	complete.
Douglas-Middelburg Optimisation (South Africa)			On schedule and budget. Construction activities are progressing and first stacker
100%		10 million tpa export thermal coal and 8.5 million tpa domestic thermal coal (sustains current	reclaimer delivered. Steel erection and coal processing plant equipment installation remains on
Energy Coal	975 Mid CY10	output)	schedule. Project is 70% complete.
Newcastle Third Port Project (Australia)			On schedule and budget. Stacker reclaimer components delivered and
35.5%		30 million tpa export coal loading	construction activities are progressing well. Project is greater
Energy Coal Minerals Exploration	390 CY10	facility	than 63% complete.
Minerals Exploration			

BHP Billiton continues to identify and prioritise various exploration activities. All of the exploration activities are reviewed regularly to ensure that we are capturing value accretive opportunities for future development.

For the year ended 30 June 2009, BHP Billiton spent US\$695 million on minerals exploration, of which US\$609 million was expensed. This includes US\$94 million of exploration spend for potash in Saskatchewan, Canada.

Petroleum Exploration

Exploration and appraisal wells drilled during the quarter or in the process of drilling as at 30 June 2009.

Well	Location Green Canyon Gulf of Mexico	BHP Billiton Equity 23.9 % BHP Billiton	Status Hydrocarbons encountered.
Mad Dog South-1	GC 826	(BHP Billiton operator for this well BP operator for all other activities)	Completing sidetrack drilling operations.
	Browse Basin	8.33% BHP Billiton	Plugged and suspended.
Brecknock-4	Western Australia WA-32-R	(Woodside operator)	Dry hole.

Petroleum exploration expenditure for the year ended 30 June 2009 was US\$548 million, of which US\$400 million was expensed.

Further information on BHP Billiton can be found on our website: www.bhpbilliton.com

Australia United Kingdom

Samantha Evans, Media Relations Andre Liebenberg, Investor Relations

Tel: +61 3 9609 2898 Mobile: +61 400 693 915 Tel: +44 20 7802 4131 Mobile: +44 7920 236 974

email: <u>Samantha.Evans@bhpbilliton.com</u> email: <u>Andre.Liebenberg@bhpbilliton.com</u>

Peter Ogden, Media Relations Illtud Harri, Media Relations

Tel: +61 3 9609 2812 Mobile: +61 428 599 190 Tel: +44 20 7802 4195 Mobile: +44 7920 237 246

email: <u>Peter.Ogden@bhpbilliton.com</u> email: <u>Illtud.Harri@bhpbilliton.com</u>

Kelly Quirke, Media Relations

United States

Tel: +61 3 9609 2896 Mobile: +61 429 966 312 Scott Espenshade, Investor Relations

email: <u>Kelly.Quirke@bhpbilliton.com</u> Tel: +1 713 599 6431 Mobile: +1 713 208 8565

email: Scott.Espenshade@bhpbilliton.com

Leng Lau, Investor Relations Ruban Yogarajah, Media Relations

Tel: +61 3 9609 4202 Mobile: +61 403 533 706 Tel: US +1 713 966 2907 or UK +44 20 7802 4033

email: Leng.Y.Lau@bhpbilliton.com Mobile: UK +44 7827 082 022

email: Ruban,Yogarajah@bhpbilliton.com

South Africa

Bronwyn Wilkinson, Investor and Media Relations

Tel: +44 20 7802 4015 Mobile: +44 7500 785 892

email: Bronwyn.Wilkinson@bhpbilliton.com

BHP Billiton Limited ABN 49 004 028 077 BHP Billiton Plc Registration number 3196209

Registered in Australia Registered in England and Wales

Registered Office: 180 Lonsdale Street Registered Office: Neathouse Place

Melbourne Victoria 3000 Australia London SW1V 1BH United Kingdom

Tel +61 1300 55 4757 Fax +61 3 9609 3015 Tel +44 20 7802 4000 Fax +44 20 7802 4111

A member of the BHP Billiton group which is headquartered in Australia