BHP BILLITON LTD Form 6-K April 21, 2010

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

April 21, 2010

BHP BILLITON LIMITED

BHP BILLITON PLC

(ABN 49 004 028 077)

(REG. NO. 3196209)

(Exact name of Registrant as specified in its charter)

(Exact name of Registrant as specified in its charter)

VICTORIA, AUSTRALIA

ENGLAND AND WALES

(Jurisdiction of incorporation or organisation)

(Jurisdiction of incorporation or organisation)

180 LONSDALE STREET, MELBOURNE,

VICTORIA

3000 AUSTRALIA

NEATHOUSE PLACE, VICTORIA, LONDON,

(Address of principal executive offices)

UNITED KINGDOM

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

x Form 20-F "Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): "

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): "

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934:

" Yes x No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): n/a

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BHP Billiton Limited and BHP Billiton Plc

Date: April 21 2010 By: /s/ Jane McAloon

Name: Jane McAloon
Title: Group Company Secretary

NEWS RELEASE

Release Time IMMEDIATE
Date 21 April 2010
Number 12/10

BHP BILLITON EXPLORATION AND DEVELOPMENT REPORT FOR THE QUARTER ENDED 31 MARCH 2010

This report covers the Group s exploration and development activities for the quarter ended 31 March 2010. Unless otherwise stated, BHP Billiton s interest in the projects referred to in this report is 100 per cent and references to project schedules are based on calendar years. This report, together with the Production Report, represents the Interim Management Statement for the purposes of the UK Listing Authority s Disclosure and Transparency Rules. There have been no significant changes to the financial position of the Group in the quarter ended 31 March 2010.

Development

During the March 2010 quarter the Pyrenees project (oil and gas), offshore Western Australia, achieved first production on schedule and within budget. This project will not be reported in future Exploration and Development Reports.

| Project And Ownership | Share Of Approved Capex US\$M | Initial Production Target Date | Production Capacity (100%) | Quarterly Progress |
|------------------------|-------------------------------------|--------------------------------------|---|---|
| Petroleum Projects | • | 8 | • • • • • • | |
| Pyrenees (Australia) | | | | |
| 71.43% | | | 96,000 barrels of oil and 60 | First production announced, on schedule. See News Release |
| Oil/Gas | 1,200 | H1 CY10 | million cubic feet gas per day | dated 1 March 2010. |
| Angostura Gas Phase II | | | | |
| (Trinidad and Tobago) | | | | On schedule and budget. |
| 45% | | | | Installation campaign has commenced. Topsides fabrication continues. The |
| Gas | 180 | H1 CY11 | 280 million cubic feet gas per day | overall project is 50% complete. |
| Bass Strait Kipper | | | | |
| (Australia) | | | | Schedule and budget under |
| 32.5% - 50% | | | 10,000 bpd condensate and processing capacity of 80 million | review following advice from operator. West Tuna platform retrofit work continuing. The |
| Gas/Gas Liquids | 500 | CY11 | cubic feet gas per day | overall project is 33% complete. |
| Bass Strait Turrum | | | | |
| (Australia) | | | | Schedule and budget under |
| 50% | | | 11,000 bpd condensate and processing capacity of 200 | review following advice from operator. Platform fabrication continues. The overall project is |
| Gas/Gas Liquids | 625 | CY11 | million cubic feet gas per day | 29% complete. |
| North West Shelf | 245 | CY11 | Replacement vessel with capacity of 60,000 bpd oil | On schedule and budget. Floating Production Storage and |

| CWLH Life Extension (Australia) | | | | Offtake (FPSO) conversion continues. The overall project is 76% complete. |
|---------------------------------|-----|------|----------------------------------|---|
| 16.67% | | | | |
| Oil | | | | |
| North West Shelf | | | | |
| North Rankin B Gas | | | | |
| Compression | | | | |
| (Australia) | | | | |
| 16.67% | | | 2,500 million cubic feet gas per | On schedule and budget. Jacket fabrication continuing ahead of schedule. The overall project is |
| LNG | 850 | CY12 | day | 46% complete. |

| Minerals Projects | | | | |
|----------------------------------|-------|-----------|--|--|
| Worsley Efficiency & Growth | | | | |
| | | | | |
| (Australia) 86% | | | | On schedule and budget. Engineering is essentially complete. Construction is 19% |
| Alumina | 1,900 | H1 CY11 | 1.1 million tpa of additional alumina | complete. The overall project is 38% complete. |
| Antamina Expansion | | | | - |
| (D-m) | | | | |
| (Peru) 33.75% | | | | On schedule and budget. Engineering is 58% complete. Construction commenced during |
| Copper | 435 | Q4 CY11 | Increases ore processing capacity to 130,000 tpd | the quarter. The overall project is 11% complete. |
| Iron Ore | | | _ | - |
| (Western Australia) | | | | |
| RGP5 | | | | On schedule and budget. |
| 85% | | | 50 million tpa additional iron ore | Engineering is 93% complete. Construction is now 41% complete. The overall project is |
| Iron Ore | 4,800 | H2 CY11 | system capacity | 46% complete. |
| Douglas-Middelburg | | | | |
| Optimisation | | | | |
| (South Africa) | | | | |
| 100% | | | 10 million tpa export thermal coal and 8.5 million tpa domestic thermal coal (sustains current | On schedule and budget. The |
| Energy Coal | 975 | Mid CY10 | output) | overall project is 96% complete. |
| Newcastle Third Port Project | | | | |
| (Australia) | | | | |
| 35.5% | | | 30 million tpa export coal loading | On schedule and budget. First vessel successfully loaded in March 2010. The overall project is |
| Energy Coal | 390 | Mid CY10 | facility | 97% complete. |
| MAC20 Project | | | | |
| (Australia) | | | | On schedule and budget. Engineering is 90% complete. |
| 100% | 260 | III (X711 | Increases saleable thermal coal production by approximately 3.5 | Construction is 50% complete. The overall project is 65% |
| Energy Coal Minerals Exploration | 260 | H1 CY11 | million tpa | complete. |

Grassroots exploration continued on copper targets in Chile and Zambia; nickel targets in Australia; manganese targets in Gabon; and diamond targets in Canada. Exploration for iron ore, coal, bauxite and manganese was undertaken in a number of regions including Australia, South America, Russia and West Africa.

During the quarter, the announced acquisitions of United Minerals Corporation NL and Athabasca Potash Inc. were completed. In addition, BHP Billiton entered into binding agreements with a subsidiary of PT Adaro Energy TBK (Adaro) to create a new joint venture for the Indonesian Coal Project (ICP). Subject to approvals, Adaro will acquire a 25 per cent interest in the ICP joint venture.

For the nine months ended 31 March 2010, BHP Billiton spent US\$346 million on minerals exploration, of which US\$315 million was expensed.

Additional Information

Following requests for information from the U.S Securities and Exchange Commission as a part of an informal investigation relating primarily to certain terminated exploration projects, the Company has disclosed to relevant authorities evidence that it has uncovered regarding possible violations of applicable anti-corruption laws involving interactions with government officials. The Company is conducting an internal investigation, which is continuing, and is cooperating with the relevant authorities. It is not possible at this time to predict the scope or duration of the investigation or its likely outcome.

Petroleum Exploration

Exploration and appraisal wells drilled during the quarter or in the process of drilling as at 31 March 2010.

| Well | Location | BHP Billiton Equity | Status |
|-------------------|-----------------------------|---|--------------------------|
| | Green Canyon Gulf of Mexico | 70% BHP Billiton | |
| Double Mountain-1 | GC 555 | (operator) | Drilling ahead |
| | Green Canyon Gulf of Mexico | 50% BHP Billiton | |
| Firefox-1 | GC 817 | (operator) | Drilling ahead |
| | Liverpool Bay | 46.1% BHP Billiton | |
| Bel Air-1 | 110/13b | (operator) | Drilling ahead |
| | Sabah | 60% BHP Billiton | Plugged & abandoned |
| Cerah-1 | Block N | (operator) | Dry hole |
| | Gippsland Basin Australia | 50% BHP Billiton | Plugged & abandoned |
| SE Remora-1 | VIC/RL4 | (Exxon operator) | Hydrocarbons encountered |
| | Green Canyon Gulf of Mexico | 25% BHP Billiton | Suspended |
| Knotty Head-2 | GC 512 | (Nexen operator) | Hydrocarbons encountered |
| | Green Canyon Gulf of Mexico | 31.875% BHP Billiton | |
| Deep Blue-1 | GC 723 | (Noble operator) | Drilling ahead |
| | Laurentian Basin Canada | 45% BHP Billiton | |
| Wolverine-1 | E.L. 1087R | (CoP operator) | Drilling ahead |
| | Sandakan Basin Philippines | 25% BHP Billiton | Plugged & abandoned |
| Banduria-1 | SC-56 | (Exxon operator) 10 was US\$587 million, of which | Dry hole |

Further information on BHP Billiton can be found on our website: www.bhpbilliton.com

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A member of the BHP Billiton group which is headquartered in Australia