Regency Energy Partners LP Form 4 May 04, 2015

## FORM 4

#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

**OMB APPROVAL** OMB

3235-0287 Number:

January 31, Expires: 2005

0.5

Estimated average burden hours per response...

Check this box if no longer subject to Section 16. Form 4 or

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF **SECURITIES** Form 5 Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934,

obligations Section 17(a) of the Public Utility Holding Company Act of 1935 or Section may continue. 30(h) of the Investment Company Act of 1940 See Instruction

1(b).

(Print or Type Responses)

1. Name and Address of Reporting Person * Sturrock Troy			2. Issuer Name <b>and</b> Ticker or Trading Symbol Regency Energy Partners LP [RGP]					5. Relationship of Reporting Person(s) to Issuer  (Check all applicable)			
(Last) (First) (Middle)  2001 BRYAN STREET, SUITE 3700			3. Date of Earliest Transaction (Month/Day/Year) 04/30/2015					Director 10% Owner X Officer (give title Other (specify below) Principal Accounting Officer			
				4. If Amendment, Date Original Filed(Month/Day/Year)				6. Individual or Joint/Group Filing(Check Applicable Line) _X_Form filed by One Reporting Person			
DALLAS, TX 75201								Form filed by More than One Reporting Person			
(City)	(State)	(Zip)	Tab	le I - Non-I	Derivative S	Securi	ities Acqu	uired, Disposed of	f, or Beneficial	ly Owned	
1.Title of Security (Instr. 3)	2. Transaction E (Month/Day/Ye	ar) Execution	med on Date, if Day/Year)	3. Transaction Code (Instr. 8)	4. Securit or(A) or Dis (Instr. 3, 4	sposed	of (D)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s) (Instr. 3 and 4)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Indirect Beneficial Ownership (Instr. 4)	
Common Units (1)	04/30/2015			Code V M	Amount 2,000	(D)	Price (2)	15,372	D		
Common Units	04/30/2015			F(3)	547	D	\$ 22.35 (4)	14,825	D		
Common Units (5)	04/30/2015			D	14,825	D	<u>(5)</u>	0	D		

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

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Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of Derivative Security	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. 5. Number of TransactionDerivative Code Securities (Instr. 8) Acquired (A) or Disposed of (D) (Instr. 3, 4, and 5)		6. Date Exercisable and Expiration Date (Month/Day/Year)		7. Title and Amount of Underlying Securities (Instr. 3 and 4)		3 (	
				Code V	7 (A)	(D)	Date Exercisable	Expiration Date	Title	Amount or Number of Shares	
Phantom Units with DER (1) (2)	(1)	04/30/2015		M	2	,000	<u>(1)</u>	<u>(6)</u>	Common Units	2,000	
Phantom Units with DER (7)	<u>(7)</u>	04/30/2015		D	3	,200	<u>(7)</u>	<u>(6)</u>	Common Units	3,200	
Phantom Units with DER (7)	(7)	04/30/2015		D	9	,200	<u>(7)</u>	<u>(6)</u>	Common Units	9,200	
Phantom Units with DER (7)	(7)	04/30/2015		D	9	,000	<u>(7)</u>	<u>(6)</u>	Common Units	9,000	
Phantom Units with DER (7)	(7)	04/30/2015		D	10	0,000	<u>(7)</u>	<u>(6)</u>	Common Units	10,000	
Unit Options	\$ 22 <u>(8)</u>	04/30/2015		D	10	),000	(8)	06/19/2016	Common Units	10,000	

# **Reporting Owners**

Reporting Owner Name / Address	Kelationships						
	Director	10% Owner	Officer	Other			

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Sturrock Troy 2001 BRYAN STREET, SUITE 3700 DALLAS, TX 75201 Principal Accounting Officer

## **Signatures**

/s/ A. Troy Sturrock

05/04/2015

\*\*Signature of Reporting Person Date

## **Explanation of Responses:**

- \* If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- \*\* Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).
  - Immediately prior to the merger of a wholly owned subsidiary of Energy Transfer Partners, L.P. ("ETP") with and into Regency Energy Partners LP ("RGP") effective on April 30, 2015 (the "Merger"), 2,000 of the reporting person's Phantom Units vested in full in
- accordance with the reporting persons December 17, 2010 Phantom Unit award, and an equal number of RGP common units were deemed issued in settlement thereof.
- (2) Each Phantom Unit is the economic equivalent of one common unit representing a limited partner interest in RGP.
- (3) Common Units withheld to cover taxes payable upon vesting of Phantom Units reported in Table II.
- (4) Closing price for the RGP common units on April 28, 2015, the date used to calculate awards.
- Disposition in connection with the Merger. On April 29, 2015, the last trading day for the RGP common units, the closing price of the RGP common units was \$23.47 per unit and the closing price of ETP's common units was \$55.30 per unit. Each RGP common unit outstanding, and each common unit deemed issued and outstanding pursuant to the reported vestings was converted into the right to receive 0.4124 ETP common units (the "Merger Consideration").
- (6) Not applicable.
- Each Phantom Unit is the economic equivalent of one common unit representing a limited partner interest in RGP. Pursuant to the Merger, each of the reporting person's Phantom Unit awards granted on December 21, 2011, December 17, 2012, January 3, 2014 and December 19, 2014 was converted into the right to receive an award of phantom units relating to ETP common units based on the Merger Consideration.
- Immediately prior to the Merger, each of the reporting person's unit options received pursuant to the June 19, 2006 unit options award were deemed exercised on a net-issuance basis based on \$22.35, the closing price of the RGP common units on April 28, 2015, the date used to calculate awards, and each net-issued common unit deemed to have been issued was converted into the right to receive 0.4124 ETP common units.

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, *see* Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number.

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