

IVANHOE ENERGY INC
Form 10-Q
May 12, 2014

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

Form 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2014

Commission file number: 000-30586

Ivanhoe Energy Inc.

(Exact name of registrant as specified in its charter)

Yukon, Canada **98-0372413**
(State or other jurisdiction of (IRS Employer
incorporation or organization) Identification No.)

654-999 Canada Place
Vancouver, BC, Canada V6C 3E1
(604) 688-8323
(Address and telephone number of the
registrant's principal executive offices)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

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Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of “large accelerated filer”, “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

As at April 30, 2014, Ivanhoe Energy Inc. had 114,824,253 common shares outstanding with no par value.

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PART I FINANCIAL INFORMATION**ITEM 1. FINANCIAL STATEMENTS****IVANHOE ENERGY INC.****Condensed Consolidated Statements of Financial Position****(Unaudited)**

(US\$000s)	March 31, Note 2014	December 31, 2013
Assets		
Current Assets		
Cash and cash equivalents	13,611	23,556
Restricted cash	500	500
Accounts receivable	100	534
Prepaid and other	756	942
Assets held for sale	52,473	51,929
	67,440	77,461
Intangible assets		
Property, plant and equipment	4 153,914	152,823
Long term receivables	989	1,066
Note receivable	601	603
	—	220
	222,944	232,173
Liabilities and Shareholders' Equity		
Current Liabilities		
Accounts payable and accrued liabilities	6,155	6,295
	6,155	6,295
Long term debt	61,118	63,012
Long term provisions	2,685	2,589
	69,958	71,896
Shareholders' Equity		
Share capital	586,358	586,358

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Contributed surplus	33,203	32,614
Accumulated deficit	(466,575)	(458,695)
	152,986	160,277
	222,944	232,173

Nature of operations and going concern 1

(See accompanying Notes to the Unaudited Condensed Consolidated
Financial Statements)

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IVANHOE ENERGY INC.**Condensed Consolidated Statements of Loss and Comprehensive Loss****(Unaudited)**

(US\$000s, except share and per share amounts)	Three Months Ended March 31,		
	Note	2014	2013
Interest income		31	17
Expenses and other			
Operating		1,175	793
General and administrative		7,269	12,706
Depreciation		129	247
Foreign currency exchange gain		(2,011)	(1,338)
Derivative instruments gain		—	(90)
Finance		1,042	518
Other		307	—
		7,911	12,836
Loss before income taxes		(7,880)	(12,819)
Recovery of (provision for) income taxes			
Current		—	(41)
Deferred		—	885
		—	844
Net loss and total comprehensive loss from continuing operations		(7,880)	(11,975)
Net loss and total comprehensive loss from discontinued operations	3	—	(2,071)
Net loss and comprehensive loss		(7,880)	(14,046)
Net loss per common share, basic and diluted			
From continuing operations		(0.07)	(0.09)
From discontinued operations		—	(0.02)
		(0.07)	(0.11)
Weighted average number of common shares			
Basic and diluted (000s)		114,824	114,760

(See accompanying Notes to the Unaudited Condensed Consolidated Financial Statements)

IVANHOE ENERGY INC.**Condensed Consolidated Statements of Changes in Equity****(Unaudited)**

(US\$000s, except share amounts)	Note	Share Capital		Contributed Surplus	Accumulated Deficit	Total
		Shares (000s)	Amount			
Balance January 1, 2013		114,713	586,108	29,759	(312,869)	302,998
Net loss and comprehensive loss		-	-	-	(14,046)	(14,046)
Funding of equity-settled share-based awards		-	-	(132)	-	(132)
Share-based compensation expense	5	111	250	661	-	911
Balance March 31, 2013		114,824	586,358	30,288	(326,915)	289,731

(US\$000s, except share amounts)	Note	Share Capital		Contributed Surplus	Accumulated Deficit	Total
		Shares (000s)	Amount			
Balance January 1, 2014		114,824	586,358	32,614	(458,695)	160,277
Net loss and comprehensive loss		-	-	-	(7,880)	(7,880)
Funding of equity-settled share-based awards		-	-	(94)	-	(94)
Share-based compensation expense	5	-	-	683	-	683
Balance March 31, 2014		114,824	586,358	33,203	(466,575)	152,986

(See accompanying Notes to the Unaudited Condensed Consolidated Financial Statements)

IVANHOE ENERGY INC.**Condensed Consolidated Statements of Cash Flows****(Unaudited)**

(US\$000s)	Three Months Ended March 31,		
	Note	2014	2013
Operating Activities			
Net loss		(7,880)	(14,046)
Adjustments to reconcile net loss to cash from operating activities			
Depreciation		129	247
Share-based compensation expense		858	1,186
Unrealized foreign currency exchange gain		(2,001)	(1,331)
Unrealized derivative instruments gain		—	(90)
Current income tax expense		—	41
Deferred income tax recovery		—	(885)
Finance expense		929	518
Other		18	—
Current income tax paid		—	(1,761)
Share-based payments		(438)	(188)
Changes in non-cash working capital items	8	(359)	(2,277)
Net cash used in operating activities		(8,744)	(18,586)
Investing Activities			
Intangible and assets held for sale expenditures		(951)	(7,311)
Property, plant and equipment expenditures		(52)	(222)
Restricted cash		—	20,000
Long term receivables		—	(167)
Changes in non-cash working capital items	8	181	5,494
Net cash (used in) provided by investing activities		(822)	17,794
Financing Activities			
Changes in non-cash working capital items	8	1	(5)
Net cash provided by (used in) financing activities		1	(5)
Foreign exchange loss on cash and cash equivalents held in a foreign currency		(380)	(42)
Decrease in cash and cash equivalents, for the period		(9,945)	(839)
Cash and cash equivalents, beginning of period		23,556	62,819
Cash and cash equivalents, end of period		13,611	61,980

(See accompanying Notes to the Unaudited Condensed Consolidated Financial Statements)

IVANHOE ENERGY INC.

Notes to the Unaudited Condensed Consolidated Financial Statements

(tabular amounts in US\$000s, except share and per share amounts)

1. NATURE OF OPERATIONS AND GOING CONCERN

Ivanhoe Energy Inc. (the “Company” or “Ivanhoe”) is a publicly listed limited liability company incorporated under the laws of Yukon, Canada. Ivanhoe’s common shares are listed on the Toronto Stock Exchange (“TSX”) and the NASDAQ Stock Market (“NASDAQ”). The principal corporate office of Ivanhoe is located at 999 Canada Place, Suite 654, Vancouver, British Columbia, V6C 3E1. Our registered and records office is located at 300-204 Black Street, Whitehorse, Yukon, Y1A 2M9 and our operational headquarters are located at 101-6th Avenue SW, 19th Floor, Calgary, Alberta, T2P 3P4.

Ivanhoe is an independent international heavy oil development company focused on pursuing long term growth in its reserves and production. Ivanhoe plans to utilize advanced technologies, such as its patented Heavy-to-Light (“HTE[®]”) technology, that are designed to improve recovery of heavy oil resources. In addition, the Company seeks to expand its reserve base and production through conventional exploration and production of oil.

The March 31, 2014 unaudited condensed consolidated financial statements (“Financial Statements”) have been prepared using International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”), applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business as they become due and assumes that Ivanhoe will be able to meet its obligations and continue operations for at least its next fiscal year. Realization values may be substantially different from carrying values as shown and these Financial Statements do not give effect to adjustments that may be necessary to the carrying values and classification of assets and liabilities should the Company be unable to continue as a going concern. Such adjustments could be material.

At March 31, 2014, Ivanhoe had an accumulated deficit of \$466.6 million and a working capital surplus of \$8.8 million, excluding assets held for sale. For the three months ended March 31, 2014, cash used in operating activities was \$8.7 million and the Company expects to incur further losses in the development of its business. Continuing as a going concern is dependent upon attaining future profitable operations to repay liabilities arising in the normal course of operations and accessing additional capital to develop the Company’s properties. Ivanhoe intends to finance its future funding requirements through a combination of partnering with strategic investors and/or public and private debt and equity markets, either at the parent company level or at the project level, and through the sale of interests in existing oil properties. There is no assurance that the Company will be able to obtain such financing, or obtain it on favorable terms. Without access to additional financing or other cash generating activities in 2014, there is material uncertainty that casts substantial doubt upon the Company’s ability to continue as a going concern.

The March 31, 2014 Financial Statements were approved by the Board of Directors and authorized for issue on April 29, 2014.

The Financial Statements are presented in US dollars and all values are rounded to the nearest thousand dollars except where otherwise indicated.

2. BASIS OF PRESENTATION

2.1 Statement of Compliance

The Financial Statements have been prepared in accordance with IAS 34, "Interim Financial Reporting" ("IAS 34"), using accounting policies consistent with IFRS as issued by the IASB. The Financial Statements are not subject to qualification relating to the application of IFRS as issued by the IASB.

The Financial Statements are condensed as they do not include all of the information required for full annual financial statements, and they should be read in conjunction with the Company's annual consolidated financial statements for the year ended December 31, 2013 prepared in accordance with IFRS as issued by the IASB. The same accounting policies, presentation and methods of computation have been followed in these Financial Statements as were applied in the Company's annual IFRS consolidated financial statements for the year ended December 31, 2013 except as discussed below.

2.2 Basis of Presentation

The Financial Statements have been prepared on an historical cost basis, except derivative instruments, which are measured at fair value.

3. RESULTS OF DISCONTINUED OPERATIONS

Analysis of the results of discontinued operations and on the disposal of the assets of the Zitong Block and Pan-China Resources Ltd., constituting the discontinued operations, is as follows:

	Three Months Ended March 31, 2014 2013	
Revenue	-	-
Expenses and other	-	-
Net income before tax and before disposal	-	-
Income taxes	-	-
Net income after tax and before disposal	-	-
Pre-tax loss on disposal	-	(2,071)
Tax on disposal	-	-
After-tax loss on disposal	-	(2,071)
Net loss from discontinued operations	-	(2,071)

The loss on disposal for the three months ended March 31, 2013 consisted of professional services rendered in connection with the disposal of the assets constituting the discontinued operations.

The net cash flows attributable to the operating, investing and financing activities of the discontinued operations are as follows:

	Three Months Ended March 31, 2014 2013	
Operating activities	-	(2,071)
Investing activities	-	-

Financing activities	-	-
Total cash flows	-	(2,071)

4. INTANGIBLE ASSETS

	Exploration and Evaluation Assets				HTL™ Technology	Total Intangible Assets
	Asia	Canada	Latin America	Total		
Cost						
Balance December 31, 2012	14,659	141,627	36,872	193,158	92,153	285,311
Additions	722	11,196	7,982	19,900	-	19,900
Exploration and evaluation expense	(15,381)	-	-	(15,381)	-	(15,381)
Impairment charge	-	-	-	-	(92,153)	(92,153)
Assets reclassified as held for sale	-	-	(44,854)	(44,854)	-	(44,854)
Balance December 31, 2013	-	152,823	-	152,823	-	152,823
Additions	-	1,091	-	1,091	-	1,091
Balance March 31, 2014	-	153,914	-	153,914	-	153,914

5. SHARE-BASED PAYMENTS

Share-based transactions were charged to earnings, as general and administrative or operating expenses, as follows:

Three months ended March 31, 2014 2013

Share-based expense related to		
Equity settled transactions	683	911
Cash settled transactions	175	275
Total share-based expense	858	1,186

5.1 Stock Option Plan

Details of transactions under the Company's stock option plan are as follows:

	Number of Stock Options	Weighted Average Exercise Price
	(000s)	(Cdn\$)
Outstanding, December 31, 2012	4,958	5.68
Granted	2,587	2.16
Exercised	-	-
Expired	(1,120)	5.14
Forfeited	(531)	6.58
Outstanding, December 31, 2013	5,894	4.16
Granted	1,216	0.54
Exercised	-	-
Expired	-	-
Forfeited	(33)	1.36
Outstanding, March 31, 2014	7,077	3.55
Exercisable, December 31, 2013	2,363	6.31
Exercisable, March 31, 2014	3,188	5.29

Shares authorized for issuance under the option plan at March 31, 2014 were 11.5 million (December 31, 2013 - 11.5 million).

The weighted average share price per option at the date of exercise for stock options exercised in the three months ended March 31, 2014 was nil (2013 - nil).

The weighted average fair value of stock options granted from the stock option plan during the three months ended March 31, 2014 was Cdn\$0.54 (2013 - Cdn\$1.47) per option at the grant date using the Black-Scholes option pricing model. The weighted average assumptions used for the calculation were:

Three months ended March 31, 2014	2014	2013
Expected life (in years)	6.4	6.3
Volatility ⁽¹⁾	82.9%	75.2%
Dividend yield	-	-
Risk-free rate	1.8%	1.6%
Estimated forfeiture rate	9.6%	10.0%

(1) Expected volatility factor based on historical volatility of the Company's publicly traded common shares.

The following table summarizes information in respect of stock options outstanding and exercisable at March 31, 2014:

Range of Exercise Prices (Cdn\$)	Outstanding (000s)	Weighted Average Remaining Contractual Life (years)	Weighted Average (Cdn\$)
0.54 to 1.47	1,382	6.8	0.63
1.48 to 2.40	2,487	5.9	2.20
2.41 to 4.77	1,067	4.6	3.04
4.78 to 7.19	1,347	2.4	6.57
7.20 to 10.32	794	3.5	8.40
	7,077	4.9	3.55

5.2 Restricted Share Unit Plan (“RSU”)

Details of transactions under the Company’s RSU plan are as follows:

	Number of RSUs (000s) ⁽¹⁾	Weighted Average Fair Value (Cdn\$)
Outstanding, December 31, 2012	876	2.16
Granted	1,693	0.72
Vested	(312)	2.07
Forfeited	(48)	1.94
Outstanding, December 31, 2013	2,209	1.01
Granted	2,379	0.52
Vested	(764)	0.89
Forfeited	(47)	1.12
Outstanding, March 31, 2014	3,777	0.66

(1) Includes RSUs that will be withheld on behalf of employees to satisfy statutory tax withholding requirements.

The weighted average assumptions used for the calculation were:

Three months ended March 31,	2014	2013
Expected life (in years)	2.0	2.0
Volatility ⁽¹⁾	140.3%	76.4%
Dividend yield	-	-
Risk-free rate	1.1%	1.1%
Estimated forfeiture rate	9.6%	18.8%

(1) Expected volatility factor based on historical volatility of the Company’s publicly traded common shares.

The liabilities arising from the RSUs to be settled by way of cash payments and the intrinsic value of those liabilities are:

	March 31, 2014
Current liabilities related to RSUs	240
Long term liabilities related to RSUs	102
Intrinsic value of vested and unreleased RSUs	-

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6. FINANCIAL INSTRUMENTS

6.1 Fair Value of Financial Instruments Measured at Amortized Cost

Except as detailed below, the fair value of the Company's financial instruments recognized at amortized cost approximates their carrying value due to the short term maturity of these instruments.

	March 31, 2014	December 31, 2013
Convertible Debentures		
Carrying amount	61,118	63,012
Fair value	35,148	31,017

The fair value of the liability component of the Convertible Debentures was estimated using the closing price of the publicly traded debentures at period end.

6.2 Risks Arising from Financial Instruments

Ivanhoe is exposed in varying degrees to normal market risks resulting from foreign currency exchange rate risk, credit risk, interest rate risk and liquidity risk. The Company recognizes these risks and manages its operations to minimize the exposure to the extent practicable. There have not been any significant changes to the Company's exposure to risks, or processes to manage these risks as described in the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2013 ("2013 Form 10-K").

7. SEGMENT INFORMATION

The following table presents the Company's segment loss, capital investments and identifiable assets and liabilities:

	Asia	Canada	Latin America	Technology Development	Corporate ⁽³⁾	Total
Segment revenue from continuing operations						
For the three months ended March 31, 2014	-	-	-	-	31	31
For the three months ended March 31, 2013	-	-	-	-	17	17
Segment loss from continuing operations						
For the three months ended March 31, 2014	(70)	(1,406)	(1,410)	(2,390)	(2,635)	(7,911)
For the three months ended March 31, 2013	(317)	(441)	(1,390)	(1,405)	(8,422)	(11,975)
Segment assets ⁽¹⁾						
As at March 31, 2014	121	154,324	92,587	56	(24,144)	222,944
As at December 31, 2013	125	153,682	92,342	87	(14,063)	232,173

Segment liabilities ⁽²⁾

As at March 31, 2014	16,618	172,944	114,794	73,057	(307,454)	69,959
As at December 31, 2013	16,552	170,897	113,140	70,698	(299,391)	71,896

Capital investments - Intangible

For the three months ended March 31, 2014	-	520	431	-	-	951
For the three months ended March 31, 2013	628	4,876	1,807	-	-	7,311

Capital investments - Property, plant and equipment

For the three months ended March 31, 2014	-	-	-	-	52	52
For the three months ended March 31, 2013	(41)	-	(80)	-	343	222

(1) Assets in the Latin America segment includes assets classified as held for sale. Assets in the Corporate segment includes investments in subsidiaries that are eliminated for consolidation resulting in a credit balance.

(2) Liabilities for the Corporate segment include intercompany receivables of \$414.6 million at March 31, 2014 (December 31, 2013 - \$408.3 million) required to eliminate intercompany payables upon consolidation.

As at, and for the three months ended, March 31, 2014 the Corporate segment includes the results of, and any remaining assets and liabilities not related to the transfer of the participating interest in the Zitong Petroleum Contract to Shell China Exploration and Production Co. from Sunwing Zitong Energy, a wholly owned subsidiary of the Company.

8. SUPPLEMENTAL CASH FLOW INFORMATION

Changes in non-cash activities for the Company are comprised of the following:

Three Months Ended March 31,	2014	2013
Operating activities		
Accounts receivable	419	52
Note receivable	220	8
Prepaid and other current assets	186	840
Accounts payable and accrued liabilities	(1,184)	(3,177)
	(359)	(2,277)
Investing activities		
Accounts receivable	-	1,576
Accounts payable and accrued liabilities	181	3,918
	181	5,494
Financing activities		
Accounts payable and accrued liabilities	1	(5)
	1	(5)
	(177)	3,212

9. RELATED PARTY TRANSACTIONS

Ivanhoe is party to cost sharing agreements with other companies which are related or controlled through common directors or shareholders. Through these agreements, the Company shares office space, furnishings, equipment, air travel and communications facilities in various international locations. Ivanhoe also shares the costs of employing administrative and non-executive management personnel at these offices.

Related party expenses are as follows:

Related Party	Nature of Transaction	Three Months Ended March 31,	
		2014	2013
Global Mining Management Corp.	Administration	21	127
Ivanhoe Capital Aviation Ltd.	Aircraft	300	300
Ivanhoe Systems PTE Ltd	Information systems	-	50
Ivanhoe Capital Services Ltd.	Administration	131	155
1092155 Ontario Inc.	HTL™ technology	13	16
		465	648

The liabilities of the Company include the following amounts due to related parties:

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Related Party	Nature of Transaction	March 31, 2014	December 31, 2013
Global Mining Management Corp.	Administration	-	38
Ivanhoe Capital Services Ltd.	Administration	27	20
		27	58

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Forward-Looking Statements

With the exception of historical information, certain matters discussed in this Quarterly Report on Form 10-Q ("Form 10-Q"), including those within this Item 2 - Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A"), are forward-looking statements that involve risks and uncertainties.

Statements that contain words such as "could", "should", "can", "anticipate", "estimate", "propose", "plan", "expect", "seek", "will", "may" and similar expressions and statements relating to matters that are not historical facts constitute "forward-looking statements" within the meaning of the "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995. In particular, forward-looking statements contained in this Form 10-Q include, but are not limited to, statements relating to or associated with individual wells, regions or projects; future crude oil prices; possible future production levels; future royalty and tax levels; future capital expenditures, their timing and their allocation to exploration and development activities; future asset acquisitions or dispositions; future sources of funding for the Company's capital programs; future debt levels; availability of future credit facilities; possible commerciality of the Company's projects; development plans or capacity expansions; future ability to execute dispositions of assets or businesses; future formation of joint ventures and other business relationships with third parties; future sources of liquidity, cash flows and their uses; future drilling of new wells; ultimate recoverability of current and long term assets; ultimate recoverability of reserves or resources; expected operating costs; estimates on a per share basis; future foreign currency exchange rates, future expenditures and future allowances relating to environmental matters and the Company's ability to comply therewith; dates by which certain areas will be developed, come on-stream or reach expected operating capacity; and changes in any of the foregoing.

Statements relating to "reserves" are forward-looking statements, as they involve the implied assessment, based on estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and can be profitably produced in the future.

The forward-looking statements contained in this Form 10-Q are based on certain assumptions and analyses made by the Company in light of its experience and its perception of historical trends, current conditions and expected future developments as well as other factors it believes are appropriate in the circumstances. By their nature, forward-looking statements involve inherent risks and uncertainties, including the risk that the outcome that they predict will not be achieved. Undue reliance should not be placed on forward-looking statements as a number of important factors could cause the actual results to differ materially from the beliefs, plans, objectives, expectations and anticipations, estimates and intentions expressed in the forward-looking statements, including those set out below and those detailed in Item 1A, "Risk Factors" and Item 7A, "Quantitative and Qualitative Disclosures About Market Risk" in the 2013 Form 10-K. Such factors include, but are not limited to: the Company's short history of limited revenue, losses and negative cash

flow from its current exploration and development activities in Canada, Ecuador, Mongolia and the United States; the Company's limited cash resources and consequent need for additional financing; the ability to raise capital as and when required, or to raise capital on acceptable terms; the timing and extent of changes in prices for oil and gas; competition for oil and gas exploration properties from larger, better financed oil companies; environmental risks; title matters; drilling and operating risks; uncertainties about the estimates of reserves and the potential success of the Company's Heavy-to-light ("HTE[®]") technology; the potential success of the Company's oil and gas properties in Canada, Ecuador and Mongolia; the prices of goods and services; the availability of drilling rigs and other support services; legislative and government regulations; political and economic factors in countries in which the Company operates; and implementation of the Company's capital investment program.

The forward-looking statements contained in this Form 10-Q are made as of the date hereof and the Company undertakes no obligation to update publicly or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless required by applicable securities laws. The forward-looking statements contained herein are expressly qualified in their entirety by this cautionary statement.

Special Note to Canadian Investors

The Company is a registrant under the Securities Exchange Act of 1934, as amended (the "Exchange Act"), and voluntarily files reports with the United States Securities and Exchange Commission ("SEC") on Form 10-K, Form 10-Q and other forms used by registrants that are US domestic issuers. Therefore, the Company's reserves estimates and securities regulatory disclosures generally follow SEC requirements. National Instrument 51-101 - Standards of Disclosure for Oil and Gas Activities ("NI 51-101"), adopted by the Canadian Securities Administrators ("CSA"), prescribes certain standards for the preparation, and disclosure of reserves and related information by Canadian issuers. The Company has been granted certain exemptions from NI 51-101. Please refer to the Special Note to Canadian Investors in the 2013 Form 10-K.

Advisories

This Form 10-Q should be read in conjunction with the Company’s March 31, 2014 unaudited condensed consolidated financial statements (the “Financial Statements”) contained herein, and the audited consolidated financial statements and Management’s Discussion and Analysis of Financial Condition and Results of Operations contained in the 2013 Form 10-K. The Financial Statements have been prepared using accounting policies consistent with International Financial Reporting Standards (“IFRS”) and in accordance with International Accounting Standard 34, Interim Financial Reporting (“IAS 34”).

As a foreign private issuer in the US, Ivanhoe is permitted to file with the SEC financial statements prepared under IFRS, as issued by the International Accounting Standards Board, without a reconciliation to US GAAP. It is possible that some of the Company’s accounting policies under IFRS could be different from US GAAP.

ALL TABULAR AMOUNTS ARE EXPRESSED IN THOUSANDS OF U.S. DOLLARS, EXCEPT PER SHARE DATA.

Electronic copies of the Company’s filings with the SEC and the CSA are available, free of charge, through the Company’s website (www.ivanhoeenergy.com) or, upon request, by contacting its investor relations department at (403) 261-1700. Alternatively, the SEC and the CSA each maintains a website (www.sec.gov and www.sedar.com) from which the Company’s periodic reports and other public filings with the SEC and the CSA can be obtained. Copies of the charters for each of the committees of the Company’s board of directors are available through the Company’s website at www.ivanhoeenergy.com/index.php?page=mandate_of_the_boardcommittee_overview.

HIGHLIGHTS

	Three months ended March 31,	
(\$000, except as stated)	2014	2013
Capital expenditures	1,003	7,533
Net cash used in operating activities	(8,744)	(18,586)
Net loss from continuing operations		