Laredo Petroleum, Inc. Form 10-Q May 03, 2018

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 10-Q

 \circ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2018

or

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE

ACT OF 1934

For the transition period from to

Commission File Number: 001-35380

Laredo Petroleum, Inc.

(Exact name of registrant as specified in its charter)

Delaware 45-3007926

(State or other jurisdiction of (I.R.S. Employer incorporation or organization) Identification No.)

15 W. Sixth Street, Suite 900

Tulsa, Oklahoma 74119 (Address of principal executive offices) (Zip code)

(918) 513-4570

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes \circ No o Indicate by check mark whether the registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (\circ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes \circ No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ý Accelerated filer o

Non-accelerated filer o Smaller reporting company o

(Do not check if a smaller reporting company)

Emerging growth company o

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No ý

Number of shares of registrant's common stock outstanding as of April 30, 2018: 235,162,018

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CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Various statements contained in or incorporated by reference into this Quarterly Report on Form 10-Q (this "Quarterly Report") are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). These forward-looking statements include statements, projections and estimates concerning our operations, performance, business strategy, oil and natural gas reserves, drilling program capital expenditures, liquidity and capital resources, the timing and success of specific projects, outcomes and effects of litigation, claims and disputes, derivative activities and potential financing. Forward-looking statements are generally accompanied by words such as "estimate," "project," "predict," "believe," "expect," "anticipate," "potential," "could," "may," "will," "foresee," "plan," "goal," "should," "intend," "pursue," "target," "continue," "suggest" or the negative thereof or other variations thereof or other words that convey the uncertainty of future events or outcomes. Forward-looking statements are not guarantees of performance. These statements are based on certain assumptions and analyses made by us in light of our experience and our perception of historical trends, current conditions and expected future developments as well as other factors we believe are appropriate under the circumstances. Among the factors that significantly impact our business and could impact our business in the future are:

the volatility of, and substantial decline in, oil, natural gas liquids ("NGL") and natural gas prices;

our ability to discover, estimate, develop and replace oil, NGL and natural gas reserves;

changes in domestic and global production, supply and demand for oil, NGL and natural gas;

the ongoing instability and uncertainty in the United States and international financial and consumer markets that could adversely affect the liquidity available to us and our customers and the demand for commodities, including oil, NGL and natural gas;

capital requirements for our operations and projects;

the availability and costs of drilling and production equipment, labor and oil and natural gas processing and other services;

the availability of sufficient pipeline and transportation facilities and gathering and processing capacity; our ability to maintain the borrowing capacity under our Fifth Amended and Restated Senior Secured Credit Facility (as amended, the "Senior Secured Credit Facility") or access other means of obtaining capital and liquidity, especially during periods of sustained low commodity prices;

restrictions contained in our debt agreements, including our Senior Secured Credit Facility and the indentures governing our senior unsecured notes, as well as debt that could be incurred in the future;

our ability to recruit and retain the qualified personnel necessary to operate our business;

our ability to generate sufficient cash to service our indebtedness, fund our capital requirements and generate future profits;

the impact of share repurchases or our suspension or discontinuation of the share repurchase program at any time;

the potential impact on production of oil, NGL and natural gas from our wells due to tighter spacing of our wells; our ability to hedge and regulations that affect our ability to hedge;

revisions to our reserve estimates as a result of changes in commodity prices and other uncertainties;

impacts to our financial statements as a result of impairment write-downs;

the potentially insufficient refining capacity in the United States Gulf Coast to refine all of the light sweet crude oil being produced in the United States, which could result in widening price discounts to world crude prices and potential shut-in of production due to lack of sufficient markets;

risks related to the geographic concentration of our assets;

changes in the regulatory environment and changes in U.S. or international legal, political, administrative or economic conditions, including regulations that prohibit or restrict our ability to apply hydraulic fracturing to our oil and natural gas wells and to access and dispose of water used in these operations;

degislation or regulations that prohibit or restrict our ability to drill new allocation wells;

our ability to execute our strategies;

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competition in the oil and natural gas industry;

the adverse outcome and impact of litigation, legal proceedings, investigations and insurance or other claims, including the adverse outcome and impact of pending or protracted litigation;

drilling and operating risks, including risks related to hydraulic fracturing activities;

our ability to successfully identify and consummate strategic acquisitions at purchase prices that are accretive to our financial results and to successfully integrate acquired businesses, assets and properties;

our ability to comply with federal, state and local regulatory requirements; and

the impact of the new tax laws enacted on December 22, 2017.

These forward-looking statements involve a number of risks and uncertainties that could cause actual results to differ materially from those suggested by the forward-looking statements. Forward-looking statements should, therefore, be considered in light of various factors, including those set forth under "Part I, Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations" and elsewhere in this Quarterly Report, under "Part I, Item 1A. Risk Factors" and "Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" in our Annual Report on Form 10-K for the fiscal year ended December 31, 2017 (the "2017 Annual Report"), and those set forth from time to time in our other filings with the Securities and Exchange Commission (the "SEC"). These documents are available through our website or through the SEC's Electronic Data Gathering and Analysis Retrieval system at http://www.sec.gov. In light of such risks and uncertainties, we caution you not to place undue reliance on these forward-looking statements. These forward-looking statements speak only as of the date of this Quarterly Report, or if earlier, as of the date they were made. We do not intend to, and disclaim any obligation to, update or revise any forward-looking statements unless required by securities law.

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Part I

Item 1. Consolidated Financial Statements (Unaudited)

Laredo Petroleum, Inc. Consolidated balance sheets (in thousands, except share data) (Unaudited)

(Onaudited)	March 31, 2018	December 31, 2017		
Assets	2010	01, 2017		
Current assets:				
Cash and cash equivalents	\$55,889	\$112,159		
Accounts receivable, net	97,843	100,645		
Derivatives	15,442	6,892		
Other current assets	16,019	15,686		
Total current assets	185,193	235,382		
Property and equipment:				
Oil and natural gas properties, full cost method:				
Evaluated properties	6,240,743	6,070,940		
Unevaluated properties not being depleted	160,097	175,865		
Less accumulated depletion and impairment	(4,699,395)	(4,657,466)		
Oil and natural gas properties, net	1,701,445	1,589,339		
Midstream service assets, net	137,944	138,325		
Other fixed assets, net	42,860	40,721		
Property and equipment, net	1,882,249	1,768,385		
Derivatives	4,541	3,413		
Other noncurrent assets, net	15,548	16,109		
Total assets	\$2,087,531	\$2,023,289		
Liabilities and stockholders' equity				
Current liabilities:				
Accounts payable and accrued liabilities	\$88,857	\$58,341		
Accrued capital expenditures	39,385	82,721		
Undistributed revenue and royalties	40,393	37,852		
Derivatives	17,628	22,950		
Other current liabilities	53,403	75,555		
Total current liabilities	239,666	277,419		
Long-term debt, net	847,300	791,855		
Derivatives	325	384		
Asset retirement obligations	54,835	53,962		
Other noncurrent liabilities	3,575	134,090		
Total liabilities	1,145,701	1,257,710		
Commitments and contingencies				