### PUBLIC SERVICE ENTERPRISE GROUP INC

Form 10-Q October 31, 2017

### **Table of Contents**

**UNITED STATES** 

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

ý QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE

SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED September 30, 2017

OR

"TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE

SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM TO

Commission Registrants, State of Incorporation, I.R.S. Employer File Number Address, and Telephone Number Identification No.

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

(A New Jersey Corporation)

80 Park Plaza

001-09120 Orack Haza Newark, New Jersey 07102 22-2625848

973 430-7000

http://www.pseg.com

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

(A New Jersey Corporation)

80 Park Plaza

001-00973 Newark, New Jersey 07102 22-1212800

973 430-7000

http://www.pseg.com PSEG POWER LLC

(A Delaware Limited Liability Company)

80 Park Plaza

001-34232 Newark, New Jersey 07102 22-3663480

973 430-7000

http://www.pseg.com

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. Yes ý No "

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files). Yes ý No "

Indicate by check mark whether each registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Public Service Enterprise
Large accelerated filer x Accelerated filer o Non-accelerated filer o Smaller reporting company o Group Incorporated

Public Service Electric Large accelerated filer o Accelerated filer o Non-accelerated filer x Smaller reporting company o and Gas Company

**PSEG Power LLC** Large accelerated filer o Accelerated filer o Non-accelerated filer x Smaller reporting company o

Eme com

com

If any of the registrants is an emerging growth company, indicate by check mark if such registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether any of the registrants is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No ý

As of October 17, 2017, Public Service Enterprise Group Incorporated had outstanding 506,038,791 shares of its sole class of Common Stock, without par value.

As of October 17, 2017, Public Service Electric and Gas Company had issued and outstanding 132,450,344 shares of Common Stock, without nominal or par value, all of which were privately held, beneficially and of record by Public Service Enterprise Group Incorporated.

Public Service Electric and Gas Company and PSEG Power LLC are wholly owned subsidiaries of Public Service Enterprise Group Incorporated and meet the conditions set forth in General Instruction H(1) (a) and (b) of Form 10-O. Each is filing its Quarterly Report on Form 10-Q with the reduced disclosure format authorized by General Instruction H.

# Table of Contents

|               |   | Page                             |
|---------------|---|----------------------------------|
| <b>FORW</b>   | ARD-LOOKING STATEMENTS  | <u>ii</u>                        |
| <b>FILING</b> | FORMAT  | <u>iii</u>                       |
| PART I        | . FINANCIAL INFORMATION   |                                  |
| Item 1.       | Financial Statements  |                                  |
|               | Public Service Enterprise Group Incorporated  | <u>1</u>                         |
|               | Public Service Electric and Gas Company   | <u>6</u>                         |
|               | PSEG Power LLC  | <u>11</u>                        |
|               | Notes to Condensed Consolidated Financial Statements                                  |                                  |
|               | Note 1. Organization and Basis of Presentation  | <u>16</u>                        |
|               | Note 2. Recent Accounting Standards   | <u>16</u>                        |
|               | Note 3. Early Plant Retirements   |                                  |
|               | Note 4. Variable Interest Entity (VIE)  | <u>21</u>                        |
|               | Note 5. Rate Filings  | <u>21</u>                        |
|               | Note 6. Financing Receivables   | <u>22</u>                        |
|               | Note 7. Available-for-Sale Securities   | 19<br>21<br>21<br>22<br>25<br>30 |
|               | Note 8. Pension and Other Postretirement Benefits (OPEB)                              | <u>30</u>                        |
|               | Note 9. Commitments and Contingent Liabilities  | <u>32</u>                        |
|               | Note 10. Debt and Credit Facilities   | <u>40</u>                        |
|               | Note 11. Financial Risk Management Activities   |                                  |
|               | Note 12. Fair Value Measurements  | <u>46</u>                        |
|               | Note 13. Other Income and Deductions  | <u>54</u>                        |
|               | Note 14. Income Taxes   | 41<br>46<br>54<br>55             |
|               | Note 15. Accumulated Other Comprehensive Income (Loss), Net of Tax                    | <u>56</u>                        |
|               | Note 16. Earnings Per Share (EPS) and Dividends                                       | <u>60</u>                        |
|               | Note 17. Financial Information by Business Segments                                   | <u>61</u>                        |
|               | Note 18. Related-Party Transactions   | <u>62</u>                        |
|               | Note 19. Guarantees of Debt   | <u>64</u>                        |
| Item 2.       | Management's Discussion and Analysis of Financial Condition and Results of Operations | <u>67</u>                        |
|               | Executive Overview of 2017 and Future Outlook   | <u>67</u>                        |
|               | Results of Operations   | <u>75</u>                        |
|               | Liquidity and Capital Resources   | <u>80</u>                        |
|               | <u>Capital Requirements</u>   | <u>82</u>                        |
|               | Accounting Matters  | <u>82</u>                        |
| Item 3.       | Quantitative and Qualitative Disclosures About Market Risk                            | <u>82</u>                        |
| Item 4.       | Controls and Procedures   | <u>83</u>                        |
| PART I        | I. OTHER INFORMATION  |                                  |
| Item 1.       | <u>Legal Proceedings</u>  | <u>83</u>                        |
| Item 1A       | Risk Factors  | 83                               |
| Item 2.       | Unregistered Sales of Equity Securities and Use of Proceeds                           | <u>84</u>                        |
| Item 5.       | Other Information   | <u>85</u>                        |
| Item 6.       | <u>Exhibits</u>   | <u>89</u>                        |
|               | <u>Signatures</u>   | <u>90</u>                        |

### **Table of Contents**

### FORWARD-LOOKING STATEMENTS

Certain of the matters discussed in this report about our and our subsidiaries' future performance, including, without limitation, future revenues, earnings, strategies, prospects, consequences and all other statements that are not purely historical constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements are subject to risks and uncertainties, which could cause actual results to differ materially from those anticipated. Such statements are based on management's beliefs as well as assumptions made by and information currently available to management. When used herein, the words "anticipate," "intend," "estimate," "believe," "expect," "plan," "should," "hypothetical," "potential," "forecast," "project," variations of such words and similar expressions intended to identify forward-looking statements. Factors that may cause actual results to differ are often presented with the forward-looking statements themselves. Other factors that could cause actual results to differ materially from those contemplated in any forward-looking statements made by us herein are discussed in filings we make with the United States Securities and Exchange Commission (SEC), including our Annual Report on Form 10-K and subsequent reports on Form 10-O and Form 8-K. These factors include, but are not limited to:

fluctuations in wholesale power and natural gas markets, including the potential impacts on the economic viability of our generation units;

our ability to obtain adequate fuel supply;

any inability to manage our energy obligations with available supply;

increases in competition in wholesale energy and capacity markets;

changes in technology related to energy generation, distribution and consumption and customer usage patterns;

economic downturns;

third-party credit risk relating to our sale of generation output and purchase of fuel;

adverse performance of our decommissioning and defined benefit plan trust fund investments and changes in funding requirements;

changes in state and federal legislation and regulations;

the impact of pending rate case proceedings;

regulatory, financial, environmental, health and safety risks associated with our ownership and operation of nuclear facilities:

adverse changes in energy industry laws, policies and regulations, including market structures and transmission planning;

changes in federal and state environmental regulations and enforcement;

delays in receipt of, or an inability to receive, necessary licenses and permits;

adverse outcomes of any legal, regulatory or other proceeding, settlement, investigation or claim applicable to us and/or the energy industry;

changes in tax laws and regulations;

the impact of our holding company structure on our ability to meet our corporate funding needs, service debt and pay dividends;

lack of growth or slower growth in the number of customers or changes in customer demand;

any inability of Power to meet its commitments under forward sale obligations;

reliance on transmission facilities that we do not own or control and the impact on our ability to maintain adequate transmission capacity;

any inability to successfully develop or construct generation, transmission and distribution projects;

any equipment failures, accidents, severe weather events or other incidents that impact our ability to provide safe and reliable service to our customers;

our inability to exercise control over the operations of generation facilities in which we do not maintain a controlling interest;

### **Table of Contents**

any inability to maintain sufficient liquidity;

any inability to realize anticipated tax benefits or retain tax credits;

challenges associated with recruitment and/or retention of key executives and a qualified workforce;

the impact of our covenants in our debt instruments on our operations; and

the impact of acts of terrorism, cybersecurity attacks or intrusions.

All of the forward-looking statements made in this report are qualified by these cautionary statements and we cannot assure you that the results or developments anticipated by management will be realized or even if realized, will have the expected consequences to, or effects on, us or our business, prospects, financial condition, results of operations or cash flows. Readers are cautioned not to place undue reliance on these forward-looking statements in making any investment decision. Forward-looking statements made in this report apply only as of the date of this report. While we may elect to update forward-looking statements from time to time, we specifically disclaim any obligation to do so, even in light of new information or future events, unless otherwise required by applicable securities laws. The forward-looking statements contained in this report are intended to qualify for the safe harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended.

### FILING FORMAT

This combined Quarterly Report on Form 10-Q is separately filed by Public Service Enterprise Group Incorporated (PSEG), Public Service Electric and Gas Company (PSE&G) and PSEG Power LLC (Power). Information relating to any individual company is filed by such company on its own behalf. PSE&G and Power are each only responsible for information about itself and its subsidiaries.

Discussions throughout the document refer to PSEG and its direct operating subsidiaries, PSE&G and Power. Depending on the context of each section, references to "we," "us," and "our" relate to PSEG or to the specific company or companies being discussed.

iii

# PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS Millions, except per share data (Unaudited)

|   | Three Months |         | Nine Months |         |  |
|---|--------------|---------|-------------|---------|--|
|   | Ended        |         | Ended       |         |  |
|   | Septemb      | oer 30, | Septemb     | er 30,  |  |
|   | 2017         | 2016    | 2017        | 2016    |  |
| OPERATING REVENUES                          | \$2,263      | \$2,450 | \$6,988     | \$6,971 |  |
| OPERATING EXPENSES                          |              |         |             |         |  |
| Energy Costs                                | 638          | 866     | 2,100       | 2,326   |  |
| Operation and Maintenance                   | 680          | 776     | 2,100       | 2,215   |  |
| Depreciation and Amortization               | 252          | 231     | 1,721       | 679     |  |
| Total Operating Expenses                    | 1,570        | 1,873   | 5,921       | 5,220   |  |
| OPERATING INCOME                            | 693          | 577     | 1,067       | 1,751   |  |
| Income from Equity Method Investments       | 3            | 3       | 11          | 9       |  |
| Other Income                                | 66           | 47      | 208         | 139     |  |
| Other Deductions                            | (10)         | (8)     | (30)        | (39)    |  |
| Other-Than-Temporary Impairments            | (5)          | (5)     | (9)         | (25)    |  |
| Interest Expense                            | (100)        | (99)    | (289)       | (288)   |  |
| INCOME BEFORE INCOME TAXES                  | 647          | 515     | 958         | 1,547   |  |
| Income Tax Expense                          | (252)        | (188)   | (340)       | (562)   |  |
| NET INCOME                                  | \$395        | \$327   | \$618       | \$985   |  |
| WEIGHTED AVERAGE COMMON SHARES OUTSTANDING: |              |         |             |         |  |
| BASIC                                       | 505          | 505     | 505         | 505     |  |
| DILUTED                                     | 507          | 508     | 507         | 508     |  |
| NET INCOME PER SHARE:                       |              |         |             |         |  |
| BASIC                                       | \$0.78       | \$0.65  | \$1.22      | \$1.95  |  |
| DILUTED                                     | \$0.78       | \$0.64  | \$1.22      | \$1.94  |  |
| DIVIDENDS PAID PER SHARE OF COMMON STOCK    | \$0.43       | \$0.41  | \$1.29      | \$1.23  |  |

See Notes to Condensed Consolidated Financial Statements.

# Table of Contents

# PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME Millions (Unaudited)

|  | Three Months Ended Nine Months |        |               |         |
|--|--------------------------------|--------|---------------|---------|
|  | Ended                          |        |               |         |
|  | September                      | Septei | September 30, |         |
|  | 2017                           | 2016   | 2017          | 2016    |
| NET INCOME   | \$ 395                         | \$ 327 | \$618         | \$985   |
| Other Comprehensive Income (Loss), net of tax                                      |                                |        |               |         |
| Unrealized Gains (Losses) on Available-for-Sale Securities, net of tax (expense)   | )                              |        |               |         |
| benefit of \$(15), \$(24), \$(40) and \$(50) for the three and nine months ended   | 17                             | 24     | 42            | 50      |
| 2017 and 2016, respectively  |                                |        |               |         |
| Unrealized Gains (Losses) on Cash Flow Hedges, net of tax (expense) benefit of     | f                              |        |               |         |
| \$0, \$0, \$0 and \$(1) for the three and nine months ended 2017 and 2016,         | (1)                            | 1      | (1)           | 2       |
| respectively   |                                |        |               |         |
| Pension/Other Postretirement Benefit Costs (OPEB) adjustment, net of tax           |                                |        |               |         |
| (expense) benefit of \$(4), \$(5), \$(12) and \$(17) for the three and nine months | 6                              | 9      | 18            | 25      |
| ended 2017 and 2016, respectively  |                                |        |               |         |
| Other Comprehensive Income (Loss), net of tax                                      | 22                             | 34     | 59            | 77      |
| COMPREHENSIVE INCOME   | \$ 417                         | \$ 361 | \$677         | \$1,062 |

See Notes to Condensed Consolidated Financial Statements.

# PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED CONDENSED CONSOLIDATED BALANCE SHEETS Millions

(Unaudited)

|   | September 30, 2017 | December 31, 2016 |
|---|--------------------|-------------------|
| ASSETS  |                    |                   |
| CURRENT ASSETS  |                    | *                 |
| Cash and Cash Equivalents   | \$ 278             | \$ 423            |
| Accounts Receivable, net of allowances of \$59 in 2017 and \$68 in 2016 | 1,022              | 1,161             |
| Tax Receivable  | 127                | 78                |
| Unbilled Revenues   | 176                | 260               |
| Fuel  | 348                | 326               |
| Materials and Supplies, net   | 588                | 561               |
| Prepayments   | 200                | 76                |
| Derivative Contracts  | 84                 | 163               |
| Regulatory Assets   | 239                | 199               |
| Other   | 19                 | 7                 |
| Total Current Assets  | 3,081              | 3,254             |
| PROPERTY, PLANT AND EQUIPMENT   | 39,916             | 39,337            |
| Less: Accumulated Depreciation and Amortization                         | (9,383)            | (10,051)          |
| Net Property, Plant and Equipment                                       | 30,533             | 29,286            |
| NONCURRENT ASSETS   |                    |                   |
| Regulatory Assets   | 3,336              | 3,319             |
| Long-Term Investments   | 936                | 1,050             |
| Nuclear Decommissioning Trust (NDT) Fund                                | 2,012              | 1,859             |
| Long-Term Tax Receivable  |                    | 104               |
| Long-Term Receivable of Variable Interest Entity (VIE)                  | 599                | 589               |
| Other Special Funds   | 229                | 217               |
| Goodwill  | 16                 | 16                |
| Other Intangibles   | 88                 | 98                |
| Derivative Contracts  | 62                 | 24                |
| Other   | 265                | 254               |
| Total Noncurrent Assets   | 7,543              | 7,530             |
| TOTAL ASSETS  | \$ 41,157          | \$ 40,070         |
|   |                    | * /               |

See Notes to Condensed Consolidated Financial Statements.

# PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED CONDENSED CONSOLIDATED BALANCE SHEETS Millions

(Unaudited)

|   | September 30 2017 | December 2016 | 31, |
|---|-------------------|---------------|-----|
| LIABILITIES AND CAPITALIZATION  | 2017              | 2010          |     |
| CURRENT LIABILITIES   |                   |               |     |
| Long-Term Debt Due Within One Year  | \$ 1,250          | \$ 500        |     |
| Commercial Paper and Loans  | 202               | 388           |     |
| Accounts Payable  | 1,305             | 1,459         |     |
| Derivative Contracts  | 7                 | 13            |     |
| Accrued Interest  | 136               | 97            |     |
| Accrued Taxes   | 146               | 31            |     |
| Clean Energy Program  | 184               | 142           |     |
| Obligation to Return Cash Collateral  | 132               | 132           |     |
| Regulatory Liabilities  | 44                | 88            |     |
| Other   | 425               | 426           |     |
| Total Current Liabilities   | 3,831             | 3,276         |     |
| NONCURRENT LIABILITIES  | -,                | -,            |     |
| Deferred Income Taxes and Investment Tax Credits (ITC)                          | 8,931             | 8,658         |     |
| Regulatory Liabilities  | 89                | 118           |     |
| Asset Retirement Obligations  | 748               | 726           |     |
| OPEB Costs  | 1,301             | 1,324         |     |
| OPEB Costs of Servco  | 474               | 452           |     |
| Accrued Pension Costs   | 504               | 568           |     |
| Accrued Pension Costs of Servco   | 113               | 128           |     |
| Environmental Costs   | 399               | 401           |     |
| Derivative Contracts  | 1                 | 3             |     |
| Long-Term Accrued Taxes   | 173               | 180           |     |
| Other   | 195               | 211           |     |
| Total Noncurrent Liabilities  | 12,928            | 12,769        |     |
| COMMITMENTS AND CONTINGENT LIABILITIES (See Note 9)                             |                   |               |     |
| CAPITALIZATION  |                   |               |     |
| LONG-TERM DEBT  | 11,274            | 10,895        |     |
| STOCKHOLDERS' EQUITY  |                   |               |     |
| Common Stock, no par, authorized 1,000 shares; issued, 2017 and 2016—534 shares | es 4,938          | 4,936         |     |
| Treasury Stock, at cost, 2017 and 2016—29 shares                                | (750)             | (717          | )   |
| Retained Earnings   | 9,140             | 9,174         |     |
| Accumulated Other Comprehensive Loss  | (204)             | (263          | )   |
| Total Stockholders' Equity  | 13,124            | 13,130        |     |
| Total Capitalization  | 24,398            | 24,025        |     |
| TOTAL LIABILITIES AND CAPITALIZATION  | \$ 41,157         | \$ 40,070     |     |

See Notes to Condensed Consolidated Financial Statements.

# PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS Millions

(Unaudited)

|                                       |   | Nine M<br>Septen<br>2017 |     | ths End<br>30,<br>2016 | led    |    |                 |     |
|---------------------------------------|---|--------------------------|-----|------------------------|--------|----|-----------------|-----|
|                                       | CASH FLOWS FROM OPERATING   |                          |     |                        |        |    |                 |     |
|                                       | ACTIVITIES Net Income   | \$618                    |     | \$985                  |        |    |                 |     |
|                                       | Adjustments to Reconcile Net Income to Net  | ΨΟΙΟ                     |     | Ψ705                   |        |    |                 |     |
|                                       | Cash Flows from Operating Activities:   |                          |     |                        |        |    |                 |     |
|                                       | Depreciation and Amortization   | 1,721                    |     | 679                    |        |    |                 |     |
|                                       | Amortization of Nuclear Fuel  | 152                      |     | 154                    |        |    |                 |     |
|                                       | Renewable Energy Credit (REC) Compliance Accrual  | 79                       |     | 87                     |        |    |                 |     |
|                                       | Impairment Costs for Early Plant Retirements  |                          |     | 102                    |        |    |                 |     |
|                                       | Provision for Deferred Income Taxes (Other than Leases) and ITC                         | 227                      |     | 445                    |        |    |                 |     |
|                                       | Non-Cash Employee Benefit Plan Costs  | 67                       |     | 95                     |        |    |                 |     |
|                                       | Leveraged Lease (Income) Loss, Adjusted for<br>Rents Received and Deferred Taxes        | (7                       | )   | (12                    | )      |    |                 |     |
|                                       | Net (Gain) Loss on Lease Investments  | 48                       |     | 86                     |        |    |                 |     |
|                                       | Net Realized and Unrealized (Gains) Losses<br>on Energy Contracts and Other Derivatives | 8                        |     | 96                     |        |    |                 |     |
|                                       | Net Change in Regulatory Assets and   | (121                     | )   | (72                    | )      |    |                 |     |
|                                       | Liabilities<br>Cost of Removal  | (72                      | )   | (109                   | ,      |    |                 |     |
|                                       | Net Realized (Gains) Losses and (Income)  | •                        | ,   | (10)                   | ,      |    |                 |     |
|                                       | Expense from NDT Fund   | (86                      | )   | (12                    | )      |    |                 |     |
|                                       | Net Change in Certain Current Assets and Liabilities:                                   |                          |     |                        |        |    |                 |     |
|                                       | Tax Receivable  | 64                       |     | 282                    |        |    |                 |     |
|                                       | Accrued Taxes   | 115                      |     | 202                    |        |    |                 |     |
|                                       | Margin Deposit  | 64                       |     | (4                     | )      |    |                 |     |
|                                       | Other Current Assets and Liabilities  | (69                      | )   | (229                   | )      |    |                 |     |
|                                       | Employee Benefit Plan Funding and Related   | (64LIC                   | δN= | bottor=                | n">    |    |                 |     |
| Municipal Bonds                       | Payments  |                          |     | \$ 176,5               | 79,879 | \$ | 176,579,8       | 379 |
| Short-Term Investments:               |   |                          |     | ¢ 1.00                 | 00.000 | ¢  | 1,000,0         | 200 |
| Municipal Bonds<br>Money Market Funds |   | \$ 54,89                 | 98  | \$ 1,00                | 00,000 | \$ | 1,000,0<br>54,8 |     |
| Total Short-Term<br>Investments       |   | \$ 54,89                 | 98  | \$ 1,00                | 00,000 | \$ | 1,054,8         | 398 |

Total Investments \$ 54,898 \$ 177,579,879 \$ 177,634,777

LIABILITIES

|                   | QUOTER                     | OTHER                               |                                       |    |         |
|-------------------|----------------------------|-------------------------------------|---------------------------------------|----|---------|
|                   | QUOTED<br>PRICES<br>(LEVEL | SIGNIFICANT<br>OBSERVABLE<br>INPUTS | SIGNIFICANT<br>UNOBSERVABLE<br>INPUTS |    |         |
| DESCRIPTION       | 1)                         | (LEVEL 2)                           | (LEVEL 3)                             | 7  | TOTAL   |
| Other Financial   | ,                          |                                     |                                       |    |         |
| Instruments:      |                            |                                     |                                       |    |         |
| Futures Contracts | \$ 114,109                 |                                     |                                       | \$ | 114,109 |

See Schedule of Investments for additional detailed categorizations.

### 2. Investments

At July 31, 2016, the aggregate gross unrealized appreciation and depreciation of investments for federal income tax purposes were substantially as follows:

| Gross unrealized appreciation | \$ 21,047,077 |
|-------------------------------|---------------|
| Gross unrealized depreciation | (3,281,341)   |
|                               |               |
|                               |               |

Net unrealized appreciation \$17,765,736

At July 31, 2016, the Fund had the following open futures contracts:

|                               | Number of<br>Contracts | Expiration<br>Date | Basis<br>Value | Market<br>Value | Unrealized<br>Depreciation |
|-------------------------------|------------------------|--------------------|----------------|-----------------|----------------------------|
| Contracts to Sell:            |                        |                    |                |                 |                            |
| U.S. Treasury Long-Term Bonds | 19                     | 9/16               | \$ 3,200,204   | \$ 3,314,313    | \$ (114,109)               |

#### ITEM 2. CONTROLS AND PROCEDURES.

- (a) The registrant s principal executive officer and principal financial officer have concluded that the registrant s disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940, as amended (the 1940 Act )) are effective as of a date within 90 days of the filing date of this report that includes the disclosure required by this paragraph, based on their evaluation of the disclosure controls and procedures required by Rule 30a-3(b) under the 1940 Act and 15d-15(b) under the Securities Exchange Act of 1934.
- (b) There were no changes in the registrant s internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant s last fiscal quarter that have materially affected, or are likely to materially affect the registrant s internal control over financial reporting.

#### ITEM 3. EXHIBITS.

Certifications pursuant to Rule 30a-2(a) under the Investment Company Act of 1940, as amended, are attached hereto.

### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Western Asset Municipal High Income Fund Inc.

By /s/ JANE TRUST
Jane Trust
Chief Executive Officer

Date: September 21, 2016

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

By /s/ Jane Trust
Jane Trust
Chief Executive Officer

Date: September 21, 2016

By /s/ RICHARD F. SENNETT
Richard F. Sennett
Principal Financial Officer

Date: September 21, 2016