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ABRAXAS PETROLEUM CORP
Form 8-K
October 02, 2003

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

F O R M 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of
the Securities Exchange Act of 1934

Date of Report
October 2, 2003

Abraxas Petroleum Corporation
(Exact name of registrant as specified in its charter)

Nevada
(State of other jurisdiction of incorporation)

0-19118
(Commission File Number)

74-2584033
(I.R.S. Employer Identification Number)

500 N. Loop 1604 East, Suite 100
San Antonio, Texas 78232
(Address of principal executive offices)

Registrant's telephone number, including area code:
210-490-4788

Item 9. REGULATION FD DISCLOSURE

On October 2, 2003, the Company's President, Robert L.G. Watson, will speak at Take Stock Texas in San Antonio, Texas. Attached as Exhibit 99.1 are materials that Mr. Watson will present at the Symposium. Exhibit 99.1 is incorporated by reference under this Item 9.

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The information in this Report (including Exhibit 99.1) is furnished pursuant to Item 9 and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section. The information in this Report will not be deemed an admission as to the materiality of any information required to be disclosed solely to satisfy the requirements of Regulation FD.

The following exhibits are filed as part of this report:

NUMBER	DOCUMENT
99.1	Slide presentation

SIGNATURES

Pursuant to the requirement of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ABRAXAS PETROLEUM CORPORATION

By: /s/Chris Williford

Chris Williford
Executive Vice President, Chief Financial
Officer and Treasurer

Dated: October 2, 2003

Exhibit 99.1

Slide 1: Abraxas Petroleum Corporation
2003 Take Stock Texas
October 2, 2003

The information presented herein may contain predictions, estimates and other forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Although the Company believes that its expectations are based on reasonable assumptions, it can give no assurance that its goals will be achieved. Important factors that could cause actual results to differ materially from those included in the forward-looking statements include the timing and extent of changes in commodity prices for oil and gas, the need to develop and replace reserves, environmental risks, competition, government regulation and the ability of the Company to meet its stated business goals.

Picture: Hudgins, P.T. 34 #1H, Pecos County, Texas

Slide 2: Positioning Statement
Abraxas Petroleum Corporation

- o Oil and Gas exploration and production company
- o Based in San Antonio

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- o Operations in Western Canada, Texas and Wyoming
 - o AMEX:ABP
- Natural gas
- o Over 80%
- Quality assets o High ownership interests o Operations o High producing rates per well o Large acreage positions o Substantial upside
- Slide 3: Results 2002 Sold 35% proved reserves o Retained all undeveloped acreage
- Reduced debt 45%
- Reduced cash interest 90%
- Issued equity at an implied 600% over market
- Positioned Company to develop upside
- Drilling success - Canada, West Texas
- Picture: Caroline, Alberta, Canada
- Slide 4: Goals 2003
- Continue to:
- Improve balance sheet
 - Develop upside
 - Maximize shareholder value
- Picture: Henson Gas Unit #2H, South Texas
- Slide 5: Improve Balance Sheet Senior Secured 9% - \$45 mm (\$4 mm PIK) Second Secured 12.5% PIK - \$118 mm o Callable at 91.5% until January 2004 o Trading at discount to call price PDP monetization PUD financing Other options
- Slide 6: Continue Proving Upside
- Map of Canada showing following areas:
- Ladyfern, British Columbia
 - Peace River Arch, Alberta
 - Caroline, Alberta
- Slide 7: Ladyfern, British Columbia, Canada
- Well Location Map Shown
- Offsets largest gas discovery in North America in many years 38,800 acres, 38% WI 2002 activity - drilled 6 wells (50% success) (marked on map) 2003 activity
- o 4 new wells drilled (75% success) (marked on map) o 1 horizontal re-entry of a 2002 well
 - o Added compression to reduce line pressures and increase production
- Slide 8: Peace River Arch, Alberta, Canada
- 2 Well Location Map Shown
- 2002 activity - drilled 9 wells (89% success) (marked on map) Sold green acreage to PrimeWest Retained yellow acreage
- o 28,500 acres 68% WI
 - o 1,400 acres subject to farmout (100% carry for 40% WI) 2003 planned activity (marked on map)
 - o 1 farmout well
 - o 6 100% Grey Wolf wells
 - o 5 drilled with 100% success
- Slide 9: Caroline, Alberta, Canada
- Well Location Map Shown
- 2002 activity
- o Drilled 6 wells (100% success) (marked on map) o Expanded 100% owned infrastructure o Sold green acreage to PrimeWest
- Retained yellow acreage (21,000 acres, 89% WI) All acreage subject to AMI/farmout (100% carry for 40% WI) 2003 planned activity
- o 6 farmout wells (marked on map) o 4 drilled with 75% success
- Slide 10: Continue Proving Upside
- Map of the United States showing following areas:

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Brooks Draw, Wyoming
Delaware Basin, Texas

Slide 11: Brooks Draw, Wyoming
Well Location Map Shown

5 producing horizontal wells (marked on map) 62,000 acres, long-term leases 100%
working interest 2 identified locations to test 3D (marked on map) One to be
drilled late 2003 or early 2004

Slide 12: Delaware Basin, West Texas Well Location Map Shown
2002 activity

o 4 horizontal wells (100% success) (marked on map) 22,800 acres, 83%

WI 2003 planned activity

o 3 Montoya/Devonian horizontal wells (marked on map) o 17,000'

Ellenburger well (marked on map)

25 identified locations (marked on map)

Accelerate PUD development

Slide 13: Maximize Shareholder Value Improve balance sheet with target debt/cap
of 40% to 60% Maintain financial flexibility and liquidity Prioritize large
opportunity set to high-grade those with highest return and lowest risk profile
Capitalize on strategic acquisitions and divestitures

Slide 14: Maximize Shareholder Value

June 30, 2003	MM	2nds @ Market (60)
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Proved Reserves PV10 (1)	\$134	
Incremental Reserves (88 Bcfe) (2)	84	
Acreage (3)	15	
Working Capital(4)		