

Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

ABRAXAS PETROLEUM CORP  
Form 8-K  
November 13, 2003

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of  
the Securities Exchange Act of 1934

Date of Report  
November 13, 2003

Abraxas Petroleum Corporation  
(Exact name of registrant as specified in its charter)

Nevada  
(State of other jurisdiction of incorporation)

0-19118  
(Commission File Number)

74-2584033  
(I.R.S. Employer Identification Number)

500 N. Loop 1604 East, Suite 100  
San Antonio, Texas 78232  
(Address of principal executive offices)

Registrant's telephone number, including area code:  
210-490-4788

ITEM 7. FINANCIAL STATEMENTS, PROFORMA FINANCIAL INFORMATION AND EXHIBITS

(c) Exhibits.

EXHIBIT  
NUMBER

DESCRIPTION

-----  
99.1

-----  
Press Release dated November 13, 2003.

## Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

### Item 12. DISCLOSURE OF RESULTS OF OPERATIONS AND FINANCIAL CONDITION.

On November 13, 2003, Abraxas issued a press release announcing its results of operations and financial condition for the fiscal quarter ended September 30, 2003. The full text of the press release is attached hereto as Exhibit 99.1 and is incorporated herein by reference. In accordance with SEC Release No. 33-8176, the information contained in such press release shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such a filing.

The following information is being furnished pursuant to Item 12 "Disclosure of Results of Operations and Financial Condition." The Company's press release contains non-GAAP financial measures. Generally, a non-GAAP financial measure is a numerical measure of a company's performance, financial position, or cash flows that either excludes or includes amounts that are not normally excluded or included in the most directly comparable measure calculated and presented in accordance with United States generally accepted accounting principles, or GAAP. Pursuant to the requirements of Regulation G, the Company has provided quantitative reconciliations within the press release of the non-GAAP financial measures to the most directly comparable GAAP financial measures.

### SIGNATURES

Pursuant to the requirement of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ABRAXAS PETROLEUM CORPORATION

By: /s/Chris Williford  
-----  
Chris Williford  
Executive Vice President, Chief Financial  
Officer and Treasurer

Dated: November 13, 2003

NEWS RELEASE

## Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

### ABRAXAS REPORTS 2003 THIRD QUARTER FINANCIAL RESULTS 9% PRODUCTION INCREASE FROM Q2 ACHIEVED

SAN ANTONIO, TX (November 13, 2003) - Abraxas Petroleum Corporation (AMEX:ABP) today reported results for the third quarter of 2003. Significant results of the quarter and items that impacted Q3 include:

- o \$2.7 million loss for Q3 2003 (\$.08 per share) compared to \$8.4 million loss in Q3 2002 (\$.28 per share);
- o Equivalent gas production increased from 1.6 Bcfe in Q2 2003 to 1.8 Bcfe in the current quarter, an increase of 9.4%;
- o Continuing cash flow\* for the quarter totaled \$3.8 million compared to (\$3.0) in the third quarter of 2002;
- o Continuing EBITDA\* of \$4.8 million, compared to \$5.6 million in the 2002 period;
- o Realized natural gas price of \$4.50 per Mcf compared to \$2.08 in Q3 2002;
- o Cash interest expense of \$964,000 in Q3 2003 compared to \$8.6 million in Q3 2002;
- o Debt reduced from \$295 million at September 30, 2002 to \$159 million (\$177 million carrying value) at September 30, 2003; and
- o Net non-continuing costs of \$731,000 impacted 2003 results.

\*See attached Reconciliation of Non-GAAP Financial Measures.

#### Third Quarter Financial Results:

Revenues totaled \$8.4 million for the third quarter of 2003 compared to \$11.1 million for the similar quarter in 2002. The 2002 period results included production from the Canadian assets sold by the Company in January 2003 (see the May 13, 2003 press release detailing the series of transactions concluded in January that significantly impacted the Company going forward). The Company realized \$4.50 per Mcf for its Q3 2003 natural gas production compared to \$2.08 per Mcf in the 2002 period. The Company produced 1.8 Bcfe of natural gas during this quarter compared to 4.2 Bcfe in the third quarter of last year, which included the Canadian assets. Compared to a similar asset base, third quarter of 2003 production represented a 9.4% increase from Q2 levels, as a result of ongoing development activities.

Continuing cash flow for the quarter totaled \$3.8 million compared to negative \$3.0 million in the third quarter of 2002. Higher price realizations coupled with the significant reduction in cash interest costs resulted in this improvement over 2002 even with the smaller asset base. The Company's debt position at September 30, 2003 was \$159 million (\$177 million carrying value) compared to \$295 million at September 30, 2002. Only \$41 million of the Company's current debt carries a cash pay interest burden while the entire \$295 million in 2002 was cash interest bearing.

Several non-recurring and in some cases non-cash expenses impacted the third quarter results. Stock based compensation expense (a gain in this period) of \$326,000 (non-cash) resulted from re-priced option accounting rules. This amount was a partial recovery of \$756,000 in expense that was booked earlier in 2003. During the quarter the Company incurred non-recurring costs of \$581,000 associated with ongoing financing activities. An additional gain of \$298,000 was booked in the third quarter related to the sale of the Canadian subsidiaries in January of this year. The gain for the third quarter was related to post-closing adjustments to the sale. "Other" expense in Q3 included \$674,000 related to the settlement of a dispute with a joint venture partner in a Canadian project. The

## Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

settlement also included the transfer of certain rights on some Canadian unproven acreage owned by the Company to the partner for \$674,000 cash, which reduced the Company's full cost pool. The overall settlement was cash neutral to the Company but, as a result of the structure, there was a negative impact on earnings but a positive impact on the balance sheet with debt reduction from sale proceeds.

### Third Quarter Operations Update:

During the quarter the Company spent \$6.3 million on capital expenditures related to operations in both west Texas and the province of Alberta, Canada. On U.S. operations a total of \$3.6 million was invested related to the drilling of one new well and completion and testing activities on previously drilled wells. Production from U.S. properties increased 8.4% from the second quarter as a result of this continuing development. Three new operated wells and three PrimeWest operated wells (with the Company's interest carried cost free under a farmout agreement) were spudded in Canada during the third quarter with a total of \$2.7 million invested in those activities as well as completion and testing of previously drilled wells. Canadian production increased 16% from Q2 as new production has come online during Q3, as well as stabilized production in the Company's Ladyfern area resulting from installation of additional compression facilities.

Key quarterly results are summarized below:

	Amounts (In \$000s)	
	2003	2002
	----	----
Revenues	\$8,430	\$11,061
Operating Income	2,694	490
Net Income (Loss)	(2,702)	(8,438)
Earnings (Loss) Per Share (Basic)	(.08)	(.28)
EBITDA *	4,786	5,576
Average Oil Price (after hedge)	29.52	27.19
Average Gas Price (after hedge)	4.50	2.08
Total Assets at September 30	124,203	183,893

\* See attached Reconciliation of Non-GAAP Financial Measures.

Abraxas invites your participation in a conference call on Friday, November 14, at 10:30 am CST to discuss the contents of this release and respond to questions. Please call 1-800-967-7135 between 10:20 am and 10:30 am CST, passcode 692906, if you would like to participate in the call. There will be a replay of the conference call available by calling 1-888-203-1112, passcode 692906, beginning at 1:30 pm CST on November 14, 2003

Abraxas Petroleum Corporation is a San Antonio-based crude oil and natural gas exploitation and production company. The Company operates in Texas, Wyoming and western Canada.

Safe Harbor for forward-looking statement: Statements in this release looking forward in time involve known and unknown risks and uncertainties, which may cause the Company's actual results in future periods to be materially different from any future performance suggested in this release. Such factors may include, but may not be necessarily limited to, changes in the prices received by the Company for crude oil and natural gas and our ability to sell certain assets in a timely manner to support liquidity needs. In addition, the Company's future crude oil and natural gas production is highly dependent upon the Company's level of success in acquiring or finding additional reserves. Further, the Company operates in an industry sector where securities values are highly volatile and may be influenced by economic and other factors beyond the Company's control. In the context of forward-looking information provided for in

## Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

this release, reference is made to the discussion of risk factors detailed in the Company's filing with the Securities and Exchange Commission during the past 12 months.

FOR MORE INFORMATION CONTACT:  
 Janice Herndon/Manager Corp. Communications  
 Telephone 210-490-4788  
 jherndon@abraxaspetroleum.com  
 www.abraxaspetroleum.com

### ABRAXAS PETROLEUM CORPORATION QUARTER-END RESULTS

	(UNAUDITED)		
(In thousands except per share data)	Three Months Ended September 30,	2002 (1)	Nine Mo Ended Septe
	2003 ----	2002 (1) -----	2003 ----
Operations Data:			
Revenues	\$8,430	\$11,061	\$29,971
Continuing Cash Flow (2)	3,822	(2,967)	15,955
Net Income (Loss) (3)	(2,702)	(8,438)	57,654
Net Income (Loss) Per Share	(.08)	(.28)	1.63
Weighted Ave. Shares Outstanding	35.8	30.0	35.2
Production:			
Crude Oil (BPD)	613	720	740
NGL (BPD)	64	570	129
Natural Gas (MCFPD)	15,566	38,055	19,215
MMCFEPD	19.6	45.8	24.4
Prices (net of hedge impact):			
Crude Oil (\$/BBL)	\$29.52	\$27.19	\$30.55
NGL's (\$/BBL)	22.72	20.04	24.27
Natural Gas (\$/MCF)	4.50	2.08	4.93
Price per MCFE	4.57	2.40	4.93
Expenses:			
Lease Operating (\$/MCFE)	\$1.31	\$.93	\$1.21
General & Administrative (\$/MCFE)	.63	.33	.63
Cash Interest (\$/MCFE)	.53	2.05	.56
Total Interest (\$/MCFE)	2.16	2.05	2.17
D/D/A (\$/MCFE)	1.34	1.21	1.32

- (1) 2002 Results include impact from Canadian operations sold in January, 2003.  
 (2) See reconciliation of non-GAAP financial measures below.  
 (3) Net loss for 2002 includes a \$116 million proved property impairment due to lower realized prices at June 30, 2002.

#### Balance Sheet Data (In \$000s)

	September 30, 2003	December 31, 2002
Cash	\$2,428	\$4,882

Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

Working Capital (Deficit)	(9,287)	(65,609)
Plant/Property/Equipment, Net	110,376	150,394
Total Assets	124,203	181,425
Long-Term Debt	177,012	236,943
Shareholders Equity (Deficit)	(72,464)	(142,254)
Common Shares Outstanding (Millions)	35.8	30.0

Abraxas Petroleum Corporation and Subsidiaries  
Consolidated Statements of Operations  
(Unaudited)

	Three Months Ended September 30,	
	2003	2002
	-----	
	(In thousands except p	
Revenue:		
Oil and gas production revenues .....	\$ 8,244	\$ 10,129
Gas processing revenues .....	-	522
Rig revenues .....	156	169
Other .....	30	241
	8,430	11,061
Operating costs and expenses:		
Lease operating and production taxes .....	2,372	3,943
Depreciation, depletion, and amortization .....	2,418	5,086
Proved property impairment.....	-	-
Rig operations .....	129	143
General and administrative .....	1,143	1,399
General and administrative (Stock-based compensation) .....	(326)	-
	5,736	10,571
Operating income (loss) .....	2,694	490
Other (income) expense:		
Interest income .....	(5)	(15)
Interest expense .....	3,911	8,616
Amortization of deferred financing fees.....	433	425
Financing cost.....	581	-
Gain on sale of foreign subsidiaries.....	(298)	-
Other (income) expense.....	774	-
	5,396	9,026
Earnings (loss) before cumulative effect of accounting change and taxes .....	(2,702)	(8,536)
Cumulative effect of accounting change.....	-	-
Income tax expense (benefit).....	-	(98)
Net earnings (loss) .....	\$ (2,702)	\$ (8,438)
	(2,702)	(8,438)

## Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

Basic earnings (loss) per common share:			
Net earnings (loss).....		(0.08)	(0.28)
Cumulative effect of accounting change.....		-	-
<hr style="border-top: 1px dashed black;"/>			
Net earnings (loss) per common share - basic.....	\$	(0.08)	(0.28)
<hr style="border-top: 3px double black;"/>			
Diluted earnings (loss) per common share:			
Net earnings (loss).....		(0.08)	(0.28)
Cumulative effect of accounting change.....		-	-
<hr style="border-top: 1px dashed black;"/>			
Net earnings (loss) per common share - diluted....	\$	(0.08)	(0.28)
<hr style="border-top: 3px double black;"/>			

### Reconciliation of Non-GAAP Financial Measures

To fully assess Abraxas' operating results, management believes that, although not prescribed under generally accepted accounting principles ("GAAP"), discretionary cash flow and EBITDA are appropriate measures of Abraxas' ability to satisfy capital expenditure obligations and working capital requirements. Cash flow and EBITDA are non-GAAP financial measures as defined under SEC rules. Abraxas' cash flow and EBITDA should not be considered in isolation or as a substitute for other financial measurements prepared in accordance with GAAP or as a measure of the Company's profitability or liquidity. As cash flow and EBITDA exclude some, but not all, items that affect net income and may vary among companies, the cash flow and EBITDA presented below may not be comparable to similarly titled measures of other companies. Management believes that operating income (loss) calculated in accordance with GAAP is the most directly comparable measure most similar to cash flow and EBITDA.

Cash flow is defined as operating income (loss) plus depletion, depreciation and amortization expense, non-cash expenses, cash gains (losses) on the settlement of non-hedge derivatives and cash portion of other income (expense) and cash interest. The following table provides a reconciliation of cash flow to operating income (loss) for the periods presented.

	Three Months Ended Sept. 30,	2002		Nine Months Ended S
	2003			2003
Operating income (loss)	\$2,694	\$490		\$10,267
Depletion, depreciation and amortization	2,418	5,086		7,861
Non-cash stock based comp. expense	326	---		467
Proved Property Impairment	---	---		---
Cash interest	(964)	(8,601)		(2,640)
Cash Flow	\$3,822	\$(3,025)		\$15,955

EBITDA is defined as net income (loss) plus interest expense, depletion, depreciation and amortization expenses, deferred income taxes and other non-cash items. The following table provides a reconciliation of EBITDA to operating income (loss) for the periods presented.

Edgar Filing: ABRAXAS PETROLEUM CORP - Form 8-K

	Three Months Ended Sept. 30, 2003	2002	Nine Months Ended 2003	
Operating income (loss)	\$2,694	\$490	\$10,267	\$
Depletion, depreciation and amortization	2,418	5,086	7,861	
Proved Property Impairment	---	---	---	
Non-cash stock based comp. expense	(326)	---	467	
EBITDA	\$4,786	\$5,576	\$18,595	