

NATIONAL GRID PLC  
Form 20-F  
June 17, 2008

**Table of Contents**

**SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549  
FORM 20-F**

(Mark One)

- REGISTRATION STATEMENT PURSUANT TO SECTION 12(b) OR (g) OF THE SECURITIES EXCHANGE ACT OF 1934**  
**OR**
- ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
**For the fiscal year ended 31 March 2008**  
**OR**
- TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
**OR**
- SHELL COMPANY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**  
**Date of event requiring this shell company report \_\_\_\_\_**  
**For the transition period from \_\_\_\_\_ to \_\_\_\_\_**

**Commission file number: 001-14958**

**NATIONAL GRID PLC**

*(Exact name of Registrant as specified in its charter)*

*England and Wales*

*(Jurisdiction of incorporation or organization)*

*1-3 Strand, London WC2N 5EH, England*

*(Address of principal executive offices)*

**Helen Mahy**

**011 44 20 7004 3000**

**Facsimile No. 011 44 20 7004 3004**

**Company Secretary and General Counsel**

**National Grid, plc**

**1-3 Strand London WC2N 5EH England**

*(Name, Telephone, E-mail and/or Facsimile number and Address of Company Contact Person)*

**Securities registered or to be registered pursuant to Section 12(b) of the Securities Exchange Act of 1934:**

<b>Title of each class</b>	<b>Name of each exchange on which registered</b>
Ordinary Shares of 1117/43 pence each	The New York Stock Exchange*
American Depositary Shares, each representing five Ordinary Shares of 1117/43 pence each	The New York Stock Exchange
6.625% Guaranteed Notes due 2018	The New York Stock Exchange

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6.30% Guaranteed Notes due 2016	The New York Stock Exchange
Preferred Stock (\$100 par value-cumulative):	
3.90% Series	The New York Stock Exchange
3.60% Series	The New York Stock Exchange

\* Not for trading, but only in connection with the registration of American Depositary Shares representing Ordinary Shares pursuant to the requirements of the Securities and Exchange Commission.

**Securities registered or to be registered pursuant to Section 12(g) of the Securities Exchange Act of 1934:** None.

**Securities for which there is a reporting obligation pursuant to Section 15(d) of the Securities Exchange Act of 1934:** None.

The number of outstanding shares of each of the issuer's classes of capital or common stock as of March 31, 2008 was

Ordinary Shares of 1117/43 pence each                      2,581,913,516

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act: Yes  No

If this report is an annual or transition report, indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934. Yes  No

Note: Checking the box above will not relieve any registrant required to file reports pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 from their obligations under those Sections.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer" and "large accelerated filer" in Rule 12b-2 of the Exchange Act.

Large accelerated filer  Accelerated filer  Non-accelerated filer

Indicate by check mark which basis of accounting the registrant has used to prepare the financial statements included in this filing:

U.S. GAAP  International Financial Reporting Standards as issued by the International Accounting Standards Board  Other

If "Other" has been checked in response to the previous question, indicate by check mark which financial statement item the registrant has elected to follow. Item 17  Item 18

If this is an annual report, indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

**Table of Contents**

As used in this Annual Report, unless the context requires otherwise,

National Grid, the Company, we, us or our refers to National Grid plc and its subsidiaries.

**Cautionary Statement**

This Annual Report on Form 20-F contains certain statements that are neither reported financial results nor other historical information. These statements are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements include information with respect to our financial condition, our results of operations and businesses, strategy, plans and objectives. Words such as anticipates, expects, intends, plans, believes, seeks, estimates, continue, project and similar expressions, as well as statements in the future tense, identify forward-looking statements. These forward-looking statements are not guarantees of our future performance and are subject to assumptions, risks and uncertainties that could cause actual future results to differ materially from those expressed in or implied by such forward-looking statements. Many of these assumptions, risks and uncertainties relate to factors that are beyond our ability to control or estimate precisely, such as delays in obtaining or adverse conditions contained in regulatory approvals and contractual consents, unseasonable weather affecting demand for electricity and gas; competition and industry restructuring; changes in economic conditions; currency fluctuations; changes in interest and tax rates; changes in energy market prices; changes in historical weather patterns; changes in laws, regulations or regulatory policies; developments in legal or public policy doctrines; the impact of changes to accounting standards; and technological developments. Other factors that could cause actual results to differ materially from those described in this report include: the ability to integrate the businesses relating to announced acquisitions with our existing business to realise the expected synergies from such integration; the availability of new acquisition opportunities and the timing and success of future acquisition opportunities; the timing and success or other impact of the sales of our non-core businesses; the failure for any reason to achieve reductions in costs or to achieve operational efficiencies; the failure to retain key management; the behaviour of UK electricity market participants on system balancing; the timing of amendments in prices to shippers in the UK gas market; the performance of our pension schemes and the regulatory treatment of pension costs; and any adverse consequences arising from outages on or otherwise affecting energy networks, including gas pipelines, which we own or operate. For a more detailed description of these assumptions, risks and uncertainties, together with any other risk factors, please see Items 3 and 5 of this report (and in particular Risk factors under Item 3). Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this report. Except as required by law, we do not undertake any obligation to revise these forward-looking statements to reflect events or circumstances after the date of this report. The effects of these factors are difficult to predict. New factors emerge from time to time and we cannot assess the potential impact of any such factor on our activities or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statement.

The inclusion of our website address in this annual report does not, and is not intended to, incorporate the contents of our website into this report and such information does not constitute part of this annual report.

**TABLE OF CONTENTS**

**PART I**

<u>Item 1.</u>	Identity of Directors, Senior Management and Advisers	1
<u>Item 2.</u>	Offer Statistics and Expected Timetable	1
<u>Item 3.</u>	Key Information	1
<u>Item 4.</u>	Information on the Company	2
<u>Item 4A.</u>	Unresolved Staff Comments	4
<u>Item 5.</u>	Operating and Financial Review and Prospects	4
<u>Item 6.</u>	Directors, Senior Management and Employees	4
<u>Item 7.</u>	Major Shareholders and Related Party Transactions	5
<u>Item 8.</u>	Financial Information	5
<u>Item 9.</u>	The Offer and Listing	5
<u>Item 10.</u>	Additional Information	6
<u>Item 11.</u>	Quantitative and Qualitative Disclosures about Market Risk	12
<u>Item 12.</u>	Description of Securities Other than Equity Securities	12

**PART II**

<u>Item 13.</u>	Defaults, Dividend Arrearages and Delinquencies	12
<u>Item 14.</u>	Material Modifications to the Rights of Security Holders and Use of Proceeds	12
<u>Item 15.</u>	Controls and Procedures	12
<u>Item 16.</u>	[Reserved]	13
<u>Item 16A.</u>	Audit Committee Financial Expert	13
<u>Item 16B.</u>	Code of Ethics	13
<u>Item 16C.</u>	Principal Accountant Fees and Services	14
<u>Item 16D.</u>	Exemptions from the Listing Standards for Audit Committees	14
<u>Item 16E.</u>	Purchases of Equity Securities by the Issuer and Affiliated Purchasers	15

**PART III**

<u>Item 17.</u>	Financial Statements	16
<u>Item 18.</u>	Financial Statements	16
<u>Item 19.</u>	Exhibits	17

**SIGNATURE**

<u>EX-2.A: AMENDED AND RESTATED DEPOSIT AGREEMENT</u>	21
<u>EX-2.B.4.2: SUPPLEMENTARY PROSPECTUS</u>	
<u>EX-2.B.5.1: PROSPECTUS ISSUED BY NATIONAL GRID PLC</u>	
<u>EX-2.B.5.2: SUPPLEMENTARY PROSPECTUS</u>	
<u>EX-2.B.6.1: PROSPECTUS ISSUED BY NATIONAL GRID USA</u>	
<u>EX-2.B.6.2: SUPPLEMENTARY PROSPECTUS</u>	
<u>EX-2.B.7.1: PROSPECTUS ISSUED BY NATIONAL GRID GAS PLC</u>	
<u>EX-4.C.8: FIXED TERM EMPLOYMENT AGREEMENT</u>	
<u>EX-4.C.9: EMPLOYMENT AGREEMENT AMONG NATIONAL GRID PLC</u>	
<u>EX-4.C.11: LETTER OF APPOINTMENT - PHILIP AIKEN</u>	
<u>EX-8: SUBSIDIARIES</u>	
<u>EX-12.1: CERTIFICATION</u>	
<u>EX-12.2: CERTIFICATION</u>	
<u>EX-13: CERTIFICATION</u>	
<u>EX-15.1: NATIONAL GRID PLC ANNUAL REPORT</u>	
<u>EX-15.2: CONSENT OF PRICEWATERHOUSECOOPERS LLP</u>	



**Table of Contents****PART I****Item 1. Identity of Directors, Senior Management and Advisers**

Not applicable.

**Item 2. Offer Statistics and Expected Timetable**

Not applicable.

**Item 3. Key Information**

The selected financial data set out below are derived, in part, from the Company's consolidated financial statements. The selected data should be read in conjunction with the financial statements and with the Operating and Financial Review and Prospects in Item 5. The consolidated financial statements of the Company are prepared in accordance with accounting policies that are in conformity with International Financial Reporting Standards (IFRS) as adopted by the European Union and IFRS as issued by the International Accounting Standards Board. We did not publish financial data in accordance with IFRS in 2004, because at the time our financial statements were required to be presented in conformity with UK Generally Accepted Accounting Principles. For this reason, we have not provided selected financial data for 2004.

**Selected financial data**

*Amounts in accordance with IFRS<sup>1</sup>:*

		<b>Year Ended 31 March</b>			
		<b>2008</b>	<b>2007</b>	<b>2006</b>	<b>2005</b>
Revenue	£m	11,423	8,695	8,868	7,174
Total operating profit	£m	2,964	2,513	2,374	2,113
Profit for the year from continuing operations	£m	1,581	1,310	1,183	1,106
Profit for the year	£m	3,199	1,396	3,850	1,424
Basic earnings per share from continuing operations	pence	60.5	48.1	41.6	35.9
Diluted earnings per share from continuing operations	pence	60.1	47.8	41.4	35.7
Basic earnings per share	pence	122.5	51.3	135.6	46.2
Diluted earnings per share	pence	121.8	50.9	135.0	46.0
Number of shares – basic	millions	2,609	2,719	2,837	3,082
Number of shares – diluted	millions	2,624	2,737	2,851	3,096
Total assets	£m	37,822	28,389	25,924	27,560
Net assets	£m	5,380	4,136	3,493	2,121
Total parent company shareholders' equity	£m	5,362	4,125	3,482	2,111
Dividends per ordinary share: paid during the year	pence	29.5	26.8	25.4	20.4
	pence	33.0	28.7	26.1	23.7

Dividends per ordinary share: approved or proposed during the year					
Dividends per ordinary share: paid during the year	US\$	.593	0.513	0.455	0.381
Dividends per ordinary share: approved or proposed during the year	US\$	.663	0.549	0.467	0.443

<sup>1</sup> Since the implementation of IFRS by the Company, there have been no significant changes in accounting standards, interpretations or policies that have had a material financial impact on the selected financial data other



**Table of Contents**

than the adoption of accounting standards IAS 32 and IAS 39 on 1 April 2005, subsequent to which derivative financial instruments have been recorded at the fair value and remeasurements in those fair values have been recorded in the income statement to the extent that hedge accounting was not effective or has not been applied. Prior to 31 March 2005, derivative financial instruments were not recorded as assets or liabilities in the balance sheet and changes in the fair values of those instruments were not recognised in the income statement.

The selected financial data incorporates businesses acquired in the period from the date of their acquisitions, principally KeySpan Corporation acquired in August 2007, our Rhode Island gas distribution operations acquired in August 2006 and UK wireless operations acquired in August 2004.

The selected financial data for continuing operations excludes businesses discontinued during the periods presented, principally our former UK and US wireless operations and our former electricity interconnector business in Australia, disposed of in April and August 2007 and four gas distribution networks in the UK disposed of in June 2005. Also excluded from continuing operations are discontinued operations acquired with KeySpan Corporation, principally the Ravenswood generation station.

**Exchange rates**

The following table sets forth the history of the exchange rates of one pound sterling to US dollars for the periods indicated and as at 15 June 2008.

as at 15 June 2008:

	<b>High</b>	<b>Low</b>
June 2008*	1.9758*	1.9467*
May 2008	1.9818	1.9451
April 2008	1.9994	1.9627
March 2008	2.0311	1.9823
February 2008	1.9923	1.9405
January 2008	1.9895	1.9515
December 2007	2.0658	1.9774
		<b>Average**</b>
2007/08		2.01
2006/07		1.91
2005/06		1.78
2004/05		1.85
2003/04		1.70
2002/03		1.55

\* For the period to 13 June 2008.

\*\* The average for each period is calculated by using the average of the exchange rates on the last day of each month during the period.

**Risk factors**

The information set forth under the heading Risk factors on pages 95 to 97 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

**Item 4. Information on the Company**

*National Grid plc was incorporated on 11 July 2000.* The Company is registered in England and Wales, with its registered office at 1-3 Strand, London WC2N 5EH (telephone +44 20 7004 3000). The Company's agent in the United States is Lawrence J. Reilly, Executive Vice President and General Counsel, National Grid USA, 25 Research Drive, Westborough, MA 01582.

**Table of Contents**

The information set forth under the headings Operating and Financial Review on pages 14 to 73, Note 37 Subsidiary undertakings, joint ventures and associates on page 172, and Definitions and glossary of terms on pages 186 to 188 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

**Property, plant and equipment**

*United Kingdom*

Our corporate centre operates principally from offices at 1-3 Strand, London. These offices, of approximately 25,000 square feet, are held on a 15-year lease from 24 June 2002. At present, environmental issues are not preventing the businesses from utilising any material operating assets in the course of their business.

*UK electricity and gas transmission.* We own the freehold of the majority of all sites associated with our UK electricity and gas transmission business in England and Wales. The remainder are held on long-term leaseholds, including all the transmission offtake sites in the service areas of the UK gas distribution networks sold on 1 June 2005. In Scotland, we own the majority of our gas transmission sites outright through a disposition purchase. The remainder are owned through a feudal disposition where purchase was subject to various rights retained by the previous owner, for example mineral or forestry rights. In addition, we have three principal commercial lettings, at St Fergus to Royal Dutch Shell and Exxon Mobil, and at Theddlethorpe (in England) to ConocoPhillips. The electricity transmission business does not own any sites in Scotland.

Our gas transmission network comprises approximately 4,600 miles (approx 7,400 kilometers) of high pressure transmission pipelines. Agreements with landowners or occupiers are only required for those pipes that cross private land. These agreements largely comprise perpetual easements in England and Wales and deeds of servitude in Scotland. Any land issues impacting on normal agricultural activity local to pipelines and their associated easement or servitude are covered by national agreements with the National Farmers Union, the Country Land and Business Association of England and Wales and the Scottish Landowners Association.

Our electricity transmission systems consists of overhead transmission lines and underground cable of approximately 4,900 miles (approx. 7,200 kilometers of overhead transmission lines and 675 kilometers of underground cable). Agreements with landowners or occupiers are required for the overhead lines and underground cables, which make up our electricity network in England and Wales. The majority of agreements are in the form of terminable wayleaves. The remainder are in the form of perpetual easements under which rights have been granted in perpetuity in return for a lump sum payment. The sites at which we have electricity substations are split between freehold and leasehold. Of the leasehold sites, the large majority are substations located on the premises of generators and are held on long-term leases for nominal rental payments. Of the remaining sites, most are held as ground rents (market price payable for land only) from the respective landlords, who include electricity distribution companies.

We also own the freehold of our control centre in Berkshire and we have major offices in Leeds (freehold) and Warwick, which the Company sold and leased back during fiscal year 2007. The Warwick offices, of approximately 235,884 square feet, are now held on a 20-year lease from 2 February 2007 with a one-time tenant only break option (i.e. Company lease termination right) exercisable during the 15th anniversary of the lease.

*UK gas distribution.* Our UK gas distribution system consists of approximately 82,000 miles (approx. 132,000 kilometers) of distribution pipelines. Agreements with landowners or occupiers are only required for those pipes that cross private land. These agreements largely comprise perpetual easements. Any land issues impacting on normal agricultural activity local to pipelines and their associated easement are covered by national agreements with the National Farmers Union and the Country Land and Business Association of England and Wales.

We own the freeholds of the substantial majority of the operational sites where there are larger operational plant and gas storage facilities used in our UK gas distribution business. The vast majority of office buildings, depots and stores used by UK gas distribution are leased from another company within National Grid.

**Table of Contents**

***United States***

We either own in fee (i.e. freehold) or lease the office buildings that comprise our principal US business premises located in New York and New England. We own in fee the office buildings located in Westborough and Northborough, Massachusetts and Syracuse, Albany, Buffalo and Hicksville New York. We lease approximately 335,000 square feet of office space in Brooklyn, New York, at a building known as MetroTech, held on a twenty year lease through 28 February 2025. We are currently negotiating to reduce our lease at MetroTech by approximately 80,000 square feet. In addition to our principal US offices, we lease other offices and building space in various locations in New York and New England and office equipment, vehicles and power operated equipment necessary to meet our current and expected business requirements and operational needs.

In addition to the US property described above, with respect to our US electric distribution, transmission and gas distribution businesses located in northeastern US (more fully described below), we either own property in fee or in the case of certain rights of way, hold necessary property rights pursuant to municipal consents, easements or long-term leases. Other than the New York downstate property acquired as part of the acquisition of KeySpan Corporation, substantially all of our US properties and franchises (including, our US electric distribution, transmission and gas distribution systems owned and operated by our US operations) are subject to the liens of various mortgage indentures and deeds of trust under which mortgage bonds have been issued. At present, environmental issues are not preventing our US businesses from utilising any material operating assets in the course of their business. We continually examine our real property and other property for contribution and relevance to our US businesses and when such properties are no longer productive or suitable, they are disposed of as promptly as possible. In the case of leased office space, we anticipate no significant difficulty in leasing alternative space at reasonable rates in the event of the expiration, cancellation or termination of a lease.

*US electricity transmission.* Our US electricity transmission systems consist of approximately 8,600 miles (approx. 13,800 kilometers) of transmission and sub-transmission lines located within right-of-way corridors that traverse both public and private property. Statutory authority, legislative charters and municipal franchise grants generally provide the National Grid USA companies with the rights required to locate transmission and sub-transmission facilities within and across public ways. Right-of-way corridors that cross privately owned land have generally been acquired in fee or pursuant to grants of perpetual easements. Transmission and sub-transmission substation facilities are principally located on properties that are owned in fee.

*US electricity and gas distribution.* Our US electricity and gas distribution systems consist of approximately 72,000 circuit miles (approx. 116,000 kilometers) of electric distribution lines located on rights-of-way in New England and New York, and approximately 36,000 miles (approx. 58,000 kilometers) of gas distribution pipelines located on rights-of-way in New York, New York City, Long Island, Massachusetts, New Hampshire and Rhode Island. Statutory authority, legislative charters and municipal franchise grants generally provide our US operations with the rights required to locate distribution facilities within and across public ways. Right-of-way corridors that cross privately owned land have principally been acquired in fee or pursuant to grants of perpetual easements. Electric distribution substations and gas distribution regulator stations are principally located on properties owned in fee pursuant to grants of perpetual easements or pursuant to legislative charters and municipal franchise grants.

**Item 4A. *Unresolved Staff Comments***

There are no unresolved staff comments required to be reported under this Item 4A.

**Item 5. *Operating and Financial Review and Prospects***

The information set forth under the headings Operating and Financial Review on pages 14 to 85 and Research and development on page 98 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

**Item 6. *Directors, Senior Management and Employees***

The information set forth under the headings Board of Directors on pages 12 and 13, Directors Remuneration Report on pages 100 to 110, Note 5 Pensions and other post-retirement benefits on pages

**Table of Contents**

132 to 133 and Note 31 Actuarial information on pensions and other post-retirement benefits on pages 156 to 158, Corporate Governance on pages 88 to 97, Employees on page 99 Operating Costs 3(b) Number of Employees on page 129 and Note 25 Share capital on pages 149 to 150 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

We negotiate with recognised unions. It is our policy to maintain well-developed communications and consultation programmes and there have been no material disruptions to our operations from labour disputes during the past five years. National Grid believes that it can conduct its relationship with trade unions and employees in a satisfactory manner.

**Item 7. Major Shareholders and Related Party Transactions****Major shareholders**

As at 13 June 2008, we had been notified of the following holdings in voting rights of 3% or more in the issued share capital of the Company:

	<b>Number of Ordinary Shares</b>	<b>% of Outstanding Share Capital*</b>
Legal and General Investment Management Ltd	145,542,289	5.82
Fidelity International Limited	82,805,863	3.06

\* This number is calculated in relation to the issued share capital at the time the holding was disclosed.

No further notifications had been received. As at 13 June 2008, 91,813,398 shares are held in treasury. Treasury shares do not receive dividends and do not have voting rights

All ordinary shares have the same voting rights.

Approximately 14.7% of National Grid's ordinary shares, including ADSs, are held beneficially by persons in the US, and there are 3,523 US holders on the ordinary share register and approximately 20,300 registered holders of ADSs.

The information set forth under the heading Note 30 Related party transactions on page 155 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

**Item 8. Financial Information**

The information set forth under the headings Accounting policies on pages 114 to 120, Adoption of new accounting standards on page 121, Consolidated balance sheet on page 123, Consolidated income statement on page 122, Consolidated statement of recognised income and expense on page 124, Consolidated cash flow statement on page 125, Notes to the consolidated financial statements-analysis of items in the primary statements on pages 126 to 152, Notes to the consolidated financial statements supplementary information on pages 153 to 178, Legal and related matters on page 23 and Shareholder returns on page 43 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

**Item 9. *The Offer and Listing***

**Price history**

The following table sets forth the highest and lowest market prices for our ordinary shares and ADSs for the periods indicated. As described in Note 25 Share capital b shares on page 149, the Company's ordinary shares were consolidated to reflect the £2 billion return of cash to shareholders by way of a B share scheme. Shareholders received 43 new ordinary shares for every 49 existing ordinary shares, which resulted in the existing 3,091,247,761



**Table of Contents**

issued ordinary shares of 10 pence each being replaced by a total of 2,712,727,627 new ordinary shares of 1117/43 pence each.

	Ordinary Share (Pence)		ADS (\$)	
	High	Low	High	Low
2007/08	863.00	686.00	86.58	69.22
2006/07	797.50	552.00	78.81	48.83
2005/06	613.50	489.25	53.45	44.48
2004/05	549.50	421.25	52.06	37.59
2003/04	438.00	374.75	41.45	30.19
2007/08 Q4	863.00	691.50	85.48	69.22
Q3	790.50	686.00	80.23	69.85
Q2	845.50	761.50	86.58	78.40
Q1	816.50	719.50	80.75	71.46
2006/07 Q4	797.50	717.00	78.81	69.55
Q3	749.50	664.50	74.00	63.10
Q2	672.00	587.00	63.24	53.32
Q1	615.00	552.00	57.34	48.83
June 2008*	748.50	696.00	73.27	67.91
May 2008	749.50	704.00	74.89	68.77
April 2008	730.00	695.50	73.46	68.95
March 2008	734.50	691.50	74.61	69.22
February 2008	790.50	733.50	77.89	72.60
January 2008	863.00	748.00	85.48	74.95
December 2007	845.50	811.00	86.58	82.65

\* For the period to 13 June 2008.

**Markets**

Our equity securities are listed on the Official List of the London Stock Exchange (ordinary shares) and on the New York Stock Exchange (ADSs).

**Item 10. Additional Information****Memorandum and Articles of Association**

The following description is a summary of the material terms of our Memorandum and Articles of Association (the Articles ). The following description is a summary only and is qualified in its entirety by reference to the Articles, which are provided as an exhibit to this report.

We adopted new Plain English articles at our Annual General Meeting on 25 July 2005.

**General**

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National Grid is incorporated under the name National Grid plc and is registered in England and Wales with registered number 4031152. The Company's objects are set forth in the fourth clause of its Articles and cover a wide range of activities, including the following:

carrying on the business of a holding company;

employing the funds of the Company to develop and expand its business; and

**Table of Contents**

carrying on any other activity supplemental to the foregoing or capable of enhancing the Company's profitability.

The Articles grant National Grid a broad range of corporate powers to effect these objectives.

***Directors***

Under the Articles, a Director must disclose any personal interest in a contract and may not vote in respect of that contract, subject to certain limited exceptions.

The compensation awarded to the Executive Directors is decided by the Remuneration Committee, which consists entirely of Non-executive Directors. The fees of the Non-executive Directors are determined by the Executive Directors with the guidance of the Chairman and after taking appropriate external advice.

The Directors are empowered to exercise all the powers of National Grid to borrow money, subject to the limitation that the aggregate principal amount outstanding of all borrowings shall not exceed £30 billion.

There is no specific requirement for a director to retire when he/she reaches the age of 70. However, upon appointment or reappointment, the age of a person aged 70 or over must be declared in the notice convening the relevant shareholder meeting.

A Director is not required to hold shares of National Grid in order to qualify as a Director.

***Rights, Preferences and Restrictions***

National Grid may not pay any dividend otherwise than out of profits available for distribution under the Companies Act and the other applicable provisions of English law. In addition, as a public company, National Grid may make a distribution only if and to the extent that, at the time of the distribution, the amount of its net assets is not less than the aggregate of its called-up share capital and undistributable reserves (as defined in the Companies Act). Subject to the foregoing, National Grid may, by ordinary resolution, declare dividends in accordance with the respective rights of the shareholders but not exceeding the amount recommended by the Board of Directors. The Board of Directors may pay interim dividends if the Board of Directors considers that National Grid's financial position justifies the payment.

Except insofar as the rights attaching to any share otherwise provide, all dividends will be apportioned and paid proportionately to the amounts paid up (otherwise than in advance of calls) on the shares.

All dividends or other sums payable unclaimed for one year after having been declared may be invested or otherwise made use of by the Board of Directors for the benefit of National Grid until claimed. Any dividend or interest unclaimed for 12 years from the date when it was declared or became due for payment may be forfeited and revert to National Grid.

Subject to any rights or restrictions attached to any shares and to any other provisions of the Articles, at any general meeting on a show of hands every shareholder who is present in person will have one vote and on a poll every shareholder will have one vote for every share which he holds. On a poll, shareholders may cast votes either personally or by proxy and a proxy need not be a shareholder. Under the Articles all resolutions must be decided on a poll, other than those of a procedural nature.

Directors must stand for reappointment at the first Annual General Meeting following their appointment to the Board. Each Director must retire at least every three years but will be eligible for re-election.

In a winding-up, a liquidator may, with the sanction of a special resolution of National Grid and any other sanction required by applicable provisions of English law, (a) divide among the shareholders the whole or any part of National Grid's assets (whether the assets are of the same kind or not) and may for this purpose value any assets and determine how the division should be carried out as between different shareholders or different classes of shareholders or otherwise as the resolution may provide, or (b) vest the whole or any part of the assets in trustees upon such trusts for the benefit of the shareholders as the liquidator, with the sanction of a special resolution, determines, but in neither case will a shareholder be compelled to accept assets upon which there is a liability.

## **Table of Contents**

### ***Variation of Rights***

Subject to applicable provisions of English law and the rights attached to any specific class of shares, the rights attached to any class of shares of National Grid may be varied with the written consent of the holders of three-fourths in nominal value of the issued shares of that class, or with the sanction of an extraordinary resolution passed at a separate meeting of the holders of the shares of that class.

### ***General Meetings***

Annual General Meetings must be convened upon advance written notice of 21 clear days. An Extraordinary General Meeting must be convened upon advance written notice of 21 clear days for the passing of a special resolution and 14 clear days for any other resolution. The notice must specify the nature of the business to be transacted. The notice must also specify the place, the day and the time of the meeting.

### ***Rights of Non-Residents***

There are no restrictions under National Grid's Articles that would limit the rights of persons not resident in the UK, as such, to vote ordinary shares.

### ***Disclosure of Interests***

A shareholder may lose the right to vote his shares if he or any other person appearing to be interested in those shares fails to comply within a prescribed period of time with a request by National Grid under the Companies Act to give the required information with respect to past or present ownership or interests in those shares. In the case of holders of more than 0.25% in nominal amount of any class of the share capital of National Grid, in addition to disenfranchisement, the sanctions that may be applied by National Grid include withholding of the right to receive payment of dividends and other monies payable on shares, and restrictions on transfers of the shares.

For purposes of the notification obligation, the interest of a person in shares means any kind of interest in shares including interests in any shares (a) in which a spouse, or child or stepchild under the age of 18 is interested, (b) in which a corporate body is interested and either (i) that corporate body or its directors generally act in accordance with that person's directions or instructions or (ii) that person controls one-third or more of the voting power of that corporate body or (c) in which another party is interested and the person and that other party are parties to a concert party agreement. A concert party agreement is one which provides for one or more parties to acquire interests in shares of a particular company and imposes obligations or restrictions on any one of the parties as to the use, retention or disposal of such interests acquired under the agreement, and any interest in the company's shares is in fact acquired by any of the parties under the agreement. Some of the interests (eg those held by certain investment fund managers) may be disregarded for the purposes of calculating the 3% threshold, but the obligations of disclosure will still apply where those interests exceed 10% or more of any class of the company's relevant share capital and to increases or decreases of 1% or more thereafter.

In addition, the Companies Act provides that a public company may send a written notice to a person whom the company knows or has reasonable cause to believe to be, or to have been at any time during the three years immediately preceding the date on which the notice is issued, interested in shares constituting the company's relevant share capital. The notice may require that person to state whether he has an interest in the shares, and in case that person holds or had held an interest in those shares, to give additional information relating to that interest and any other interest in the shares of which that person is aware.

Where a company serves notice under the provisions described above on a person who is or was interested in shares of the company and that person fails to give the company any information required by the notice within the time specified in the notice, the company may apply to an English court for an order directing that the shares in question be subject to restrictions prohibiting, among other things, any transfer of those shares, the taking up of rights in respect of those shares and, other than in a liquidation, payments in respect of those shares.

A person who fails to fulfil the obligations imposed by those provisions of the Companies Act described above is subject to criminal penalties.

## **Table of Contents**

### **Material contracts**

As described in Item 6, each of our Executive Directors has a Service Agreement and each Non-executive Director has a Letter of Appointment.

Apart from these, no contract (other than contracts entered into in the ordinary course of business) has been entered into by us within the two years immediately preceding the date of this report which is, or may be, material; or which contains any provision under which any member of National Grid has any obligation or entitlement which is material to us at the date of this report.

### **Exchange controls**

There are currently no UK laws, decrees or regulations that restrict the export or import of capital, including, but not limited to, foreign exchange control restrictions, or that affect the remittance of dividends, interest or other payments to non-UK resident holders of ordinary shares except as otherwise set out in **Taxation** below and except in respect of the governments of and/or certain citizens, residents or bodies of certain countries (described in applicable Bank of England Notices or European Union Council Regulations in force as at the date of this document).

### **Taxation**

The following summary describes the principal United States ( US ) federal income and United Kingdom ( UK ) tax consequences for a beneficial owner of ADSs or ordinary shares who is:

a citizen or resident of the US,

a corporation or other entity taxable as a corporation, created or organised under the laws of the US or any state thereof, or

a trust or an estate the income of which is subject to US federal income tax without regard to its source and that holds such shares or ADSs as capital assets.

The summary is not a complete analysis or listing of all the possible tax consequences of ownership, of ADSs or ordinary shares. It does not discuss special tax rules that may be applicable to certain classes of investors including traders, collective investment schemes, banks, insurance companies, securities dealers, investors with a functional currency other than the US dollar and any corporation which directly or indirectly controls 10% or more of the voting share capital of National Grid.

Each investor is urged to consult his or her own tax advisor regarding the tax consequences of the purchase, ownership and disposition of ADSs or ordinary shares under the laws of the US, the UK and their constituent jurisdictions.

The US and the UK signed a convention (the **Income Tax Convention** ) for the avoidance of double taxation with respect to income and capital gains on 24 July 2001. The Income Tax Convention entered into force following the exchange of instruments of ratification on 31 March 2003 and was effective for withholding taxes beginning 1 May 2003. This summary describes the rules of taxation under the Income Tax Convention.

The statements regarding US federal tax laws set out below are based on:

the US Internal Revenue Code of 1986, as amended (the Code ) and regulations issued thereunder, all of which are subject to change, possibly with retroactive effect, and in part on

the representations of The Bank of New York as depositary (the Depositary ).

These statements assume that each obligation provided for in or otherwise contemplated by the deposit agreement entered into by and among National Grid Transco plc (now National Grid plc), the Depositary and the registered holders of ADRs pursuant to which ADRs have been issued dated as of 21 November 1995 and amended and restated as of 31 January 2002 and any related agreement will be performed in accordance with its terms. Beneficial owners of ADSs who are residents or citizens of the United States will be treated as the owners of the underlying ordinary shares for the purposes of the Code.



## **Table of Contents**

For the purposes of this discussion, the term "US Holder" refers to a beneficial owner of ADSs or ordinary shares who is a resident of the United States for US federal income tax purposes and, as to the description under "Taxation of dividends" and "Taxation of capital gains" below, is also a resident of the United States for the purposes of the Income Tax Convention.

The statements regarding UK tax set out below are based on UK tax law and the published practice of HM Revenue and Customs in the United Kingdom as at the date of this document and are subject to any change therein (including any change having retroactive effect).

### ***Taxation of Dividends***

Under the Income Tax Convention the United Kingdom is allowed to impose a 15% withholding tax on dividends paid to US shareholders controlling less than 10% of the voting capital of National Grid. The United Kingdom does not, however, currently impose a withholding tax on such dividends. If it were to impose such a tax, the treaty provides for an exemption from withholding taxes for dividends paid on shares held through a tax exempt pension fund, 401(k) plan or similar pension scheme as defined in the Income Tax Convention. The Income Tax Convention does not provide for refunds to be paid in respect of tax credits arising on dividends paid by UK resident companies. To obtain benefits under the Income Tax Convention, a US holder must otherwise satisfy the requirements of the limitations on benefits article of the Income Tax Convention.

Cash distributions received by a US Holder with respect to its ADSs or ordinary shares generally will be treated as a dividend subject to US federal income taxation as ordinary income. Subject to certain exceptions for short-term and hedged positions, the US dollar amount of dividends received by certain non-corporate US Holders with respect to ADSs or ordinary shares before January 1, 2011 will be subject to taxation at a maximum rate of 15% if the dividends are qualified dividends. Dividends received with respect to ADSs or ordinary shares will be qualified dividends if National Grid (i) is eligible for the benefits of a comprehensive income tax treaty with the United States that the US Internal Revenue Service ( "IRS" ) has approved for purposes of the qualified dividend rules and (ii) was not, in the year prior to the year in which the dividend was paid, and is not, in the year in which the dividend is paid, a passive foreign investment company ( "PFIC" ). The Income Tax Convention has been approved for purposes of the qualified dividend rules. Based on National Grid's audited financial statements and relevant market and shareholder data, National Grid believes that it was not treated as a PFIC for US federal income tax purposes with respect to its 2007 taxable year. In addition, based on its audited financial statements and its current expectations regarding the value and nature of its assets, the sources and nature of its income, and relevant market and shareholder data, National Grid does not anticipate becoming a PFIC for its 2008 taxable year or in the foreseeable future. Dividends paid by National Grid to corporate US holders will not be eligible for the dividends received deduction generally allowed to corporations. This discussion is based on current law and previous guidance issued by the IRS which could be changed.

### ***Taxation of Capital Gains***

Subject to the provisions set out in the next paragraph in relation to temporary non-residents, a US Holder who is not resident and not ordinarily resident in the UK for UK tax purposes is not liable for UK taxation on capital gains realized or accrued on the sale or other disposal of ADSs or ordinary shares. A US Holder is, however, liable for US federal income tax on such gains to the same extent as on any other gains from sales of stock. The gain, if any, is generally US source.

The following taxpayers may be subject to tax in both jurisdictions for any capital gain realized on the sale or other disposition of ADSs or ordinary shares:

- a US citizen who is resident or ordinarily resident in the UK

a US corporation which is resident in the UK by reason of its business being managed and controlled in the UK

a US citizen who is trading or carrying on a profession or vocation in the UK and used, held or acquired ADSs or ordinary shares for the purpose of such trade, profession or vocation

**Table of Contents**

a US corporation which is otherwise carrying on business through a permanent establishment in the UK and used, held or acquired ADSs or ordinary shares for the purpose of such permanent establishment.

Such holder, however, is generally entitled to foreign tax credit, subject to certain limitations, against any US federal tax liability for the amount of any UK tax (namely capital gains tax in the case of an individual and corporation tax on chargeable gains in the case of a corporation) which has been paid in respect of such gain.

A US Holder who becomes resident in the UK after a period of temporary non-residence (of up to five years) following an earlier period of residence in the UK is also potentially liable to UK capital gains tax on gains made in the period of temporary non-residence.

A US Holder must also comply with the limitation on benefits article in the Income Tax Convention in order to obtain treaty benefits.

In addition, a tax loss on future sales of shares may be characterised as long-term capital loss if some or all of a US Holder's dividends are characterised as an extraordinary dividend. This characterisation may result depending on the proportionate amount of the dividend compared with the cost basis in the shares.

***UK Stamp Duty and Stamp Duty Reserve Tax ( SDRT )***

**Transfers of ordinary shares** Broadly, SDRT at the rate of 0.5% of the amount of value of the consideration is payable where an agreement to transfer ordinary shares is not completed by a duly stamped transfer to the transferee. Where an instrument of transfer is executed and duly stamped before the expiry of the period of six years beginning with such date, the SDRT liability will be cancelled, and any SDRT which has been paid will be refunded. SDRT is due whether or not the agreement or transfer of such chargeable securities is made or carried out in the UK and whether or not any party to that agreement or transfer is a UK resident. Purchases of ordinary shares completed by execution of a stock transfer form will generally give rise to a liability to UK stamp duty at the rate of 0.5% (rounded up to the nearest £5) of the amount or value of the consideration. Paperless transfers under the CREST paperless settlement system will generally be liable to SDRT at the rate of 0.5%, and not stamp duty. The transfer of ordinary shares where there is no change of beneficial ownership will generally attract fixed rate stamp duty of £5 per transfer. However, if the Finance Bill 2008 is enacted in its current form, any such transfer executed on or after 13 March 2008 will not attract stamp duty. SDRT is generally the liability of the purchaser and UK stamp duty is usually paid by the purchaser or transferee.

**Transfers of ADSs** No UK stamp duty will be payable on the acquisition or transfer of existing ADSs or beneficial ownership of ADSs, provided that any instrument of transfer or written agreement to transfer is executed outside the UK and remains at all times outside the UK. An agreement for the transfer of ADSs in the form of ADRs will not give rise to a liability for SDRT. On a transfer of ordinary shares from the London, England office of The Bank of New York as agent of the Depositary (the Custodian) to a holder of ADSs upon cancellation of the ADSs, only a fixed stamp duty fee of £5 per instrument of transfer will be payable. However, if the Finance Bill 2008 is enacted in its current form, any such transfer executed on or after 13 March 2008 will not attract stamp duty. Any transfer for value of the underlying ordinary shares represented by ADSs may give rise to a liability on the transferee to UK stamp duty or SDRT. A charge to stamp duty or SDRT may arise on the issue or transfer of ordinary shares to the Depositary or the Custodian. The rate of stamp duty or SDRT will generally be 1.5% of either (i) in the case of an issue of ordinary shares, the issue price of the ordinary shares concerned, or (ii) in the case of a transfer of ordinary shares, the value of the consideration or, in some circumstances, the value of the ordinary shares concerned. The Depositary will generally be liable for the stamp duty or SDRT. In accordance with the terms of the Depositary Agreement, the Depositary will charge any tax payable by the Depositary or the Custodian (or their nominees) on the deposit of ordinary shares to the

party to whom the ADSs are delivered against such deposits. If the stamp duty is not a multiple of £5, the duty will be rounded up to the nearest multiple of £5.

***US Information Reporting and Backup Withholding***

A US Holder who holds ADSs may in certain circumstances be subject to information reporting to the IRS and possible US backup withholding at a rate of 28% with respect to dividends on ADSs and proceeds from the sale or

**Table of Contents**

other disposition of ADSs unless such holder furnishes a correct taxpayer identification number or is otherwise exempt.

***UK Inheritance Tax***

An individual who is domiciled in the US for the purposes of the convention between the US and the UK for the avoidance of double taxation with respect to estate and gift taxes (the Estate Tax Convention ) and who is not a national of the UK for the purposes of the Estate Tax Convention will generally not be subject to UK inheritance tax in respect of the ADSs or ordinary shares on the individual's death or on a gift of the ADSs or ordinary shares during the individual's lifetime, unless the ADSs or ordinary shares are part of the business property of a permanent establishment of the individual in the UK or pertain to a fixed base in the UK of an individual who performs independent personal services. Special rules apply to ADSs or ordinary shares held in trust. In the exceptional case where the ADSs or shares are subject both to UK inheritance tax and to US federal gift or estate tax, the Estate Tax Convention generally provides for the tax paid in the UK to be credited against tax paid in the US.

**Documents on display**

National Grid is subject to the filing requirements of the Securities Exchange Act of 1934, as amended. In accordance with these requirements, we file reports and other information with the Securities and Exchange Commission. These materials, including this document, may be inspected during normal business hours at our registered office 1-3 Strand, London WC2N 5EH or at the SEC's Public Reference Room at 100 F Street, NE, Washington, DC 20549. For further information about the Public Reference Room, please call the SEC on 1-800-SEC-0330. Some of our filings are also available on the SEC's website at [www.sec.gov](http://www.sec.gov).

**Item 11. *Quantitative and Qualitative Disclosures about Market Risk***

The information set forth under the headings Treasury policy on page 76, Commodity contracts on pages 78 to 79, Note 32 Supplementary information on derivative financial instruments on page 159, Note 33 Financial risk on pages 160 to 164, and Note 34 Commodity risk on pages 165 to 166 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

**Item 12. *Description of Securities Other than Equity Securities***

Not applicable.

**PART II**

**Item 13. *Defaults, Dividend Arrearages and Delinquencies***

There has been no material default in the payment of principal, interest, a sinking or purchase fund instalment or any other material default with respect to the indebtedness for or in respect of monies borrowed or raised by whatever means of the Company or any of its significant subsidiaries. There have been no arrears in the payment of dividends on, and no material delinquency with respect to, any class of preferred stock of any significant subsidiary of the Company required to be reported under this Item 13.

**Item 14. *Material Modifications to the Rights of Security Holders and Use of Proceeds***

None.

**Item 15. *Controls and Procedures***

**Disclosure controls and procedures**

We have carried out an evaluation under the supervision and with the participation of our management, including the Chief Executive and Finance Director, of the effectiveness of the design and operation of our disclosure controls and procedures as of 31 March 2008. There are inherent limitations to the effectiveness of any

**Table of Contents**

system of disclosure controls and procedures, including the possibility of human error and the circumvention or overriding of the controls and procedures. Accordingly, even effective disclosure controls and procedures can provide only reasonable assurance of achieving their control objectives. Based on that evaluation, the Chief Executive and Finance Director concluded that the disclosure controls and procedures are effective to provide reasonable assurance that information required to be disclosed in the reports that we file and submit under the Securities Exchange Act of 1934, as amended, is recorded, processed, summarised and reported as and when required and communicated to our management, including the Chief Executive and Finance Director, as appropriate, to allow timely decisions regarding disclosure.

**Managements evaluation of the effectiveness of internal control over financial reporting**

Our management is responsible for establishing and maintaining adequate internal control over financial reporting as defined in Rules 13a-15(f) and 15d-15(f) under Securities Exchange Act of 1934, as amended. Our internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS as adopted by the European Union and IFRS as published by the International Accounting Standards Board. Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements.

Our management, with the participation of the Chief Executive and Finance Director, conducted an evaluation of the effectiveness of its internal control over financial reporting based on the framework in Internal Control-Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). Based on this evaluation, management concluded that our internal control over financial reporting was effective as of 31 March 2008.

Because KeySpan Corporation was acquired by us during the financial year ended 31 March 2008, it was not required to be included in management's assessment of internal control over financial reporting for the year ended 31 March 2008, and therefore, management have excluded it from its assessment. KeySpan Corporation is a wholly-owned subsidiary whose total assets and total revenues represented 25% and 22%, respectively, of the related consolidated financial statement amounts as of and for the year ended 31 March 2008.

PricewaterhouseCoopers LLP, which has audited our consolidated financial statements for the fiscal year ended 31 March 2008, has also audited the effectiveness of our internal control over financial reporting. The attestation report of PricewaterhouseCoopers LLP is included under Item 18 of this Form 20-F.

**Change in internal control over financial reporting**

During the period covered by this report, there were no changes in our internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

**Item 16. *[Reserved]***

**Item 16A. *Audit Committee Financial Expert***

The Board of Directors has determined that George Rose, chairman of the Company's Audit Committee, is an audit committee financial expert within the meaning of this Item 16A. A brief listing of Mr. Rose's relevant experience is included as part of Item 6. Mr. Rose is also independent within the meaning of the New York Stock Exchange listing rules.

**Item 16B. *Code of Ethics***

We have adopted a code of ethics that applies to our principal executive officer, principal financial officer and principal accounting officer or controller, and any person performing similar functions. This code is available on our website at [www.nationalgrid.com](http://www.nationalgrid.com), where any amendments or waivers will also be posted. There were no amendments to, or waivers under, our Code of Ethics in the fiscal year ended 31 March 2008.



**Table of Contents****Item 16C. Principal Accountant Fees and Services**

PricewaterhouseCoopers LLP, independent registered public accounting firm, served as auditors of the Company for the fiscal year ended 31 March 2008.

	Year Ended March 31, 2008	Year Ended March 31, 2007
	(£m)	
Audit fees	8.3	6.2
Audit related fees	0.4	1.8
Tax fees	1.2	1.3
All other fees	0.7	1.1
Total	£10.6	£10.4

Subject to the Company's Articles of Association and the UK Companies Act, the Audit Committee is solely and directly responsible for the approval of the appointment, re-appointment, compensation and oversight of the Company's independent auditors. It is our policy that the Audit Committee must approve in advance all non-audit work to be performed by the independent auditors.

During fiscal 2007/08, all of the above services were pre-approved by the Audit Committee.

- <sup>1</sup> The aggregate fees billed by PricewaterhouseCoopers LLP for the audit of the Company's financial statements and regulatory reporting for the fiscal year ended 31 March 2008 and the review of interim financial statements for the six months ended 30 September 2007 were £8.3 million. Fees billed by PricewaterhouseCoopers LLP for the audit of the Company's financial statements and regulatory reporting for the fiscal year ended 31 March 2007 and the review of interim financial statements for the six months ended 30 September 2006, were £6.2 million.
- <sup>2</sup> The aggregate fees billed by PricewaterhouseCoopers LLP for assurance and related services that were reasonably related to the performance of the audit or review of the Company's financial statements and are not disclosed under Audit Fees above were £0.4 million in fiscal 2007/08 and £1.8 million in fiscal 2006/07. Included within the fees in fiscal 2007/08 are services principally related to comfort letters and SAS 70 control reports.
- <sup>3</sup> Aggregate fees billed by PricewaterhouseCoopers LLP for tax compliance, tax advice and tax planning were £1.2 million in fiscal 2007/08 and £1.3 million in fiscal 2006/07.
- <sup>4</sup> Aggregate fees billed by PricewaterhouseCoopers LLP for all other services in fiscal 2007/08 were £0.7 million. The most significant item was providing vendor due diligence services related to the proposed sale of National Grid's property business. Aggregate fees billed by PricewaterhouseCoopers LLP for all other services in fiscal 2006/07 were £1.1 million.

**Item 16D. Exemptions from the Listing Standards for Audit Committees**

Not applicable.



**Table of Contents****Item 16E. Purchases of Equity Securities by the Issuer and Affiliated Purchasers**

The following table provides information on Ordinary Shares purchased by the Company during fiscal 2007/08

<b>Periods</b>	<b>(a). Total Number of Shares Purchased</b>	<b>(b). Average Price Paid per Share</b>	<b>(c). Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs</b>	<b>(d). Maximum Number of Shares (Rounded) that May Yet Be Purchased Under the Plans or Programs</b>
1 June to 30 June 2007 (actual purchases from 18 to 28 June)	14,000,000	£ 7.31	65,308,381	207 million
1 July to 30 July 2007 (actual purchases from 2 to 31 July)	32,050,959	£ 7.08	97,359,340	175 million
1 August to 31 August 2007 (actual purchases from 1 to 30 August)	19,566,000	£ 7.13	116,925,340	155 million
1 September to 31 September 2007 (actual purchases from 3 to 28 September)	16,016,544	£ 7.49	132,941,884	139 million
1 October to 28 October 2007 (actual purchases from 1 to 31 October)	19,520,305	£ 7.82	152,462,189	120 million
1 November to 31 November 2007 (actual purchases from 1 to 30 November)	19,815,480	£ 7.92	172,277,669	100 million
1 December to 31 December 2007 (actual purchases from 3 to 28 December)	10,500,430	£ 8.29	182,778,099	89 million
1 January to 31 January 2008 (actual purchases from 2 to 31 January)	16,103,326	£ 8.15	198,881,425	73 million
1 February to 29 February 2008 (actual purchases from 1 to 29 February)	10,325,351	£ 7.65	209,206,776	63 million
1 March to 31 March 2008 (actual purchases from 3 to 31 March)	13,328,023	£ 7.16	222,534,799	50 million
1 April to 30 April 2008 (actual purchases from 1 to	10,775,000	£ 7.12	233,309,799	39 million

30 April)				
1 May to 31 May 2008 (actual purchases from 1 to 30 May)	7,896,000	£ 7.24	241,205,799	31 million
1 June to 31 June 2008 (actual purchases from 2 to 13 June)	4,935,000	£ 7.10	246,140,799	26 million

Note: At the Company's 2006 Annual General Meeting (AGM), held in July 2006, shareholder approval was given to purchase up to 10% of the ordinary shares in issue (up to 272 million shares) which approval was repeated at the Company's 2007 AGM, held in July 2007, to purchase 10% of the then issued share capital (up to 270 million shares). As part of the interim results for the six months to 30 September 2006, a share buy-back programme was announced to return around \$1.9 billion (£1 billion) (based on cash flows from stranded assets under our US rate plans). On 3 April 2007 the Company announced the sale of its UK Wireless business and that it would return £1.8 billion to shareholders via an extension of the existing share buy-back programme, expected to be effected on the London Stock Exchange over the next 12 to 18 months and dependent on market and economic conditions. Shares will be repurchased in accordance with the Board's general authority to make market repurchases of ordinary shares, as previously approved by shareholders. The Board will seek shareholder approval to renew this authority at the next AGM in July 2008. The ordinary share buyback commenced on 20 November 2006 and is ongoing pursuant to the Board's general authority as approved by the shareholders.

**Table of Contents**

**PART III**

**Item 17. *Financial Statements***

The Company has responded to Item 18 in lieu of this Item.

**Item 18. *Financial Statements***

The information set forth under the headings Accounting policies on pages 114 to 120, Adoption of new accounting standards on page 121, Consolidated income statement on page 122, Consolidated balance sheet on page 123, Consolidated cash flow statement on page 125, Consolidated statement of recognised income and expense on page 124, Notes to the consolidated financial statements-analysis of items in the primary statements on pages 126 to 152, and Notes to the consolidated financial statements supplementary information on pages 153 to 178 of the Company's Annual Report and Accounts 2007/08 contained in Exhibit 15.1 is incorporated herein by reference.

The report of PricewaterhouseCoopers LLP, Independent Registered Public Accounting Firm is presented below.

**Report of Independent Registered Public Accounting Firm  
to the Board of Directors and Shareholders of National Grid plc**

In our opinion, the accompanying consolidated income statements and the related consolidated balance sheets, consolidated statements of cash flows, consolidated statements of recognised income and expense, present fairly, in all material respects, the financial position of National Grid plc and its subsidiaries at 31 March 2008 and 2007 and the results of their operations and cash flows for each of the three years in the period ended 31 March 2008, in conformity with International Financial Reporting Standards (IFRSs) as issued by the International Accounting Standards Board and in conformity with International Financial Reporting Standards as adopted by the European Union. Also, in our opinion the Company maintained, in all material respects, effective internal control over financial reporting as of 31 March 2008, based on criteria established in Internal Control – Integrated Framework issued by the COSO. The Company's management are responsible for these financial statements, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in Managements' evaluation of the effectiveness of internal control over financial reporting under Item 15 in this Form 20-F. Our responsibility is to express opinions on these financial statements and on the Company's internal control over financial reporting based on our audits (which were integrated audits in 2007 and 2008). We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statements presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance

with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable

**Table of Contents**

assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

As described in Management's evaluation of the effectiveness of internal control over financial reporting, included under Item 15 in this Form 20-F, management has excluded KeySpan Corporation from its assessment of internal control over financial reporting as of 31 March 2008 because KeySpan Corporation was acquired by the Company in a purchase business combination during the year ended 31 March 2008. We have also excluded KeySpan Corporation from our audit of internal control over financial reporting. KeySpan Corporation is a wholly-owned subsidiary whose total assets and total revenues represent 25% and 22%, respectively, of the related consolidated financial statement amounts as of and for the year ended 31 March 2008.

PricewaterhouseCoopers LLP  
London, United Kingdom  
14 May 2008

**Item 19. Exhibits**

Pursuant to the rules and regulations of the US Securities and Exchange Commission, National Grid has filed certain agreements as exhibits to this Annual Report on Form 20-F. These agreements may contain representations and warranties by the parties to them. These representations and warranties have been made solely for the benefit of the other party or parties to such agreement and (i) may be intended not as statements of fact, but rather as a way of allocating the risk to one of the parties to such agreements if those statements turn out to be inaccurate, (ii) may have been qualified by disclosures that were made to such other party or parties and that either have been reflected in the company's filings or are not required to be disclosed in those filings, (iii) may apply materiality standards different from what may be viewed as material to investors and (iv) were made only as of the date of such agreements or such other date or dates as may be specified in such agreements and are subject to more recent developments. Accordingly, these representations and warranties may not describe National Grid's actual state of affairs at the date hereof.

In accordance with the instructions to Item 2(b)(i) of the Instructions to Exhibits to the Form 20-F, National Grid agrees to furnish to the US Securities and Exchange Commission, upon request, a copy of any instrument relating to long-term debt that does not exceed 10 percent of the total assets of National Grid and its subsidiaries on a consolidated basis.

**Table of Contents**

	<b>Description</b>	
1.1	Articles of Association of National Grid plc adopted by Special Resolution passed on 25 July 2005. (Exhibit 1.3 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated By Reference
2(a)	Amended and restated Deposit Agreement dated as of 1 August 2005 among National Grid, plc and The Bank of New York	Filed herewith
2(b).1.1	Prospectus issued by National Grid plc and National Grid Electricity Transmission plc on 18 August 2005 relating to 12,000,000,000 (previously 6,000,000,000) issuable under the Euro Medium Term Note Programme. (Exhibit 2 (b).1.1 to National Grid PLC Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).1.2	Supplementary Prospectus dated 26 August 2006. (Exhibit 2 (b).1.2 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).1.3	Supplementary Prospectus dated 17 November 2005. (Exhibit 2 (b).1.3 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).1.4	Supplementary Prospectus dated 6 March 2006. (Exhibit 2 (b).1.4 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).1.5	Supplementary Prospectus dated 12 May 2006. (Exhibit 2 (b).1.5 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).1.6	Supplementary Prospectus dated 19 May 2006. (Exhibit 2 (b).1.6 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).2.1	Prospectus issued by National Grid Gas Holdings plc and National Grid Gas plc on 24 February 2006 relating to 10,000,000,000 issuable under the Euro Medium Term Note Programme. (Exhibit 2 (b).2.1 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).2.2	Supplementary Prospectus dated 6 March 2006. (Exhibit 2 (b).2.2 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).2.3	Supplementary Prospectus dated 22 May 2006. (Exhibit 2 (b).2.3 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
2(b).3.1	Prospectus issued by National Grid plc and National Grid Electricity Transmission plc on 11 August 2006 relating to 12,000,000,000 issuable under the Euro Medium Term Note Programme (Exhibit 2 (c).1.1 to National Grid plc Form 20-F dated 19 June 2007 File No. 1-14958)	Incorporated by reference
2(b).3.2	Supplementary Prospectus issued by National Grid plc and National Grid Electricity Transmission plc on 1 December 2006 relating to 12,000,000,000 issuable under the Euro Medium Term Note Programme (Exhibit 2 (c).1.2 to National Grid plc Form 20-F dated 19 June 2007 File No. 1-14958)	Incorporated by reference
2(b).4.1	Prospectus issued by National Grid Gas Holdings plc and National Grid Gas plc and National Grid Gas Finance (No 1) plc on 23 February 2007 relating to 10,000,000,000 issuable under the Euro Medium Term Note Programme (Exhibit 2 (d).1.1 to National Grid plc Form 20-F dated 19 June 2007 File No. 1-14958)	Incorporated by reference
2(b).4.2	Supplementary Prospectus issued by National Grid Gas Holdings plc and National Grid Gas plc and National Grid Gas Finance (No 1) plc on 4 February 2008 relating to 10,000,000,000 issuable under the Euro	Filed herewith



2(b).5.1 Medium Term Note Programme  
Prospectus issued by National Grid plc and National Grid Electricity  
Transmission plc on 2 August 2007 relating to 15,000,000,000 issuable  
under the Euro Medium Term Note Programme

Filed herewith

**Table of Contents**

	<b>Description</b>	
2(b).5.2	Supplementary Prospectus issued by National Grid plc and National Grid Electricity Transmission plc on 4 February 2008 relating to 15,000,000,000 issuable under the Euro Medium Term Note Programme	Filed herewith
2(b).6.1	Prospectus issued by National Grid USA on 3 December 2007 relating to 4,000,000,000 issuable under the Euro Medium Term Note Programme	Filed herewith
2(b).6.2	Supplementary Prospectus issued by National Grid USA on 4 February 2008 relating to 4,000,000,000 issuable under the Euro Medium Term Note Programme	Filed herewith
2(b).7.1	Prospectus issued by National Grid Gas plc and National Grid Gas Finance (No 1) plc on 26 February 2008 relating to 10,000,000,000 issuable under the Euro Medium Term Note Programme	Filed herewith
4(c).1	Service Agreement among The National Grid Group plc, National Grid Company plc and Edward Astle dated 27 July 2001 (Exhibit 4.3 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).2	Service Agreement among National Grid plc and Mark Fairbairn 23 January 2007 (Exhibit 4 (c).2 to National Grid Transco Form 20-F dated 19 June 2007 File No. 1-14958)	Incorporated by reference
4(c).3	Service Agreement among The National Grid plc and Steven Holliday dated 1 April 2006. (Exhibit 4.(c).3 to National Grid Transco Form 20-F dated 19 June 2007 File No. 1-14958)	Incorporated by reference
4(c).4	Service Agreement among National Grid Transco plc, National Grid USA and Michael E. Jesanis dated 8 July 2004 (Exhibit 4.5 to National Grid Transco Form 20-F dated 15 June 2005 File No. 1-14958)	Incorporated by reference
4(c).5	Service Agreement among National Grid Group plc, National Grid Company plc and Steve Lucas dated 13 June 2002 (Exhibit 4.5 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).6	Service Agreement among The National Grid Group plc, National Grid Company plc and Roger J. Urwin dated as of 17 November 1995 (Exhibit 4.7 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).7	Service Agreement among National Grid Transco plc, National Grid Company plc and Nicholas Winser dated 28 April 2003 (Exhibit 4.8 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).8	Fixed Term Employment Agreement among National Grid plc, National Grid USA and Robert B. Catell dated 26 October 2007	Filed herewith
4(c).9	Employment Agreement among National Grid plc, National Grid USA and Thomas King dated 11 July 2007	Filed herewith
4(c).10	Letter of Appointment Linda Adamany (Exhibit 4 (c).9 to National Grid plc Form 20-F dated 19 June 2007 File No. 1-14958)	Incorporated by reference
4(c).11	Letter of Appointment Philip Aiken	Filed herewith
4(c).12.1	Letter of Appointment John Allan (Exhibit 4.10 to National Grid Transco Form 20-F dated 15 June 2005 File No. 1-14958)	Incorporated by reference
4(c).12.2	Letter dated 7 March 2006 to John Allan relating to appointment as chairman of Remuneration Committee. (Exhibit 4 (c).8.2 to National	Incorporated by reference



**Table of Contents**

	<b>Description</b>	
4(c).13.1	Letter of Appointment John Grant (Exhibit 4.9 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).13.2	Letter dated 7 March 2006 to John Grant relating to retirement as chairman of Remuneration Committee. (Exhibit 4 (c).9.2 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
4(c).14	Letter of Appointment Ken Harvey (Exhibit 4.10 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).15	Letter of Appointment Paul Joskow (Exhibit 4.11 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).16	Letter of Appointment Sir John Parker (Exhibit 4.12 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).17	Letter of Appointment Stephen Pettit (Exhibit 4.13 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).18	Letter of Appointment Maria Richter (Exhibit 4.14 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).19	Letter of Appointment George Rose (Exhibit 4.15 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).20	National Grid plc Deferred Share Plan. (Exhibit 4 (c).16 to National Grid plc Form 20-F dated 20 June 2006 File No. 1-14958)	Incorporated by reference
4(c).21	National Grid Executive Share Option Plan 2002 (Exhibit 4 (c) to National Grid Group Form 20-F dated 21 June 2002 File No. 1-14958)	Incorporated by reference
4(c).22	National Grid Group Share Matching Plan 2002 (Exhibit 4 (c) to National Grid Group Form 20-F dated 21 June 2002 File No. 1-14958)	Incorporated by reference
4(c).23	National Grid Transco Performance Share Plan 2002 (as approved 23 July 2002 by a resolution of the shareholders of National Grid Group plc, adopted 17 October 2002 by a resolution of the Board of National Grid Group plc, amended 26 June 2003 by the Share Schemes Sub-Committee of National Grid Transco plc, and amended 5 May 2004 by the Share Schemes Sub-Committee of National Grid Transco plc) (Exhibit 4.19 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
4(c).24	National Grid Executive Share Option Scheme (Exhibit 4D to National Grid Group S-8 dated 26 July 2001 File No. 333-65968)	Incorporated by reference
4(c).25	Lattice Group Short Term Incentive Scheme (approved by a resolution of the shareholders of BG Group plc effective 23 October 2000; approved by a resolution of the Board of National Grid Transco plc on 30 April 2004; amended by resolutions of the Board of Lattice Group plc effective on 21 October 2002 and 13 May 2004) (Exhibit 4.23 to National Grid Transco Form 20-F dated 16 June 2004 File No. 1-14958)	Incorporated by reference
8	List of subsidiaries	Filed herewith
12.1	Certification of Steve Holliday	Filed herewith
12.2	Certification of Steve Lucas	Filed herewith
13	Certifications of Steve Holiday and Steve Lucas furnished pursuant to 18 U.S.C. Section 1350	Filed herewith
15.1	National Grid plc Annual Report and Accounts 2007/08, in extracted form	Filed herewith

15.2	Consent of PricewaterhouseCoopers LLP, independent registered public accounting firm to National Grid plc	Filed herewith
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**Table of Contents**

**SIGNATURE**

The registrant hereby certifies that it meets all of the requirements for filing on Form 20-F and that it has duly caused and authorised the undersigned to sign this annual report on its behalf.

NATIONAL GRID PLC

By: /s/ Steve Lucas

Steve Lucas  
Finance Director

London, England  
17 June 2008

21