ENGLOBAL CORP Form 10-O May 15, 2006

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 10-Q

OUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES ---- EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2006

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES ---- EXCHANGE ACT OF 1934

Commission File No. 001-14217

ENGlobal Corporation

(Exact name of registrant as specified in its charter)

Nevada

(State or other jurisdiction of incorporation or organization)

88-0322261

(I.R.S Employer Identification No.)

654 N. Sam Houston Parkway E., Suite 400, Houston, TX 77073-6033______

(Address of principal executive offices) (Zip code)

(281) 878-1000

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shortened period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes X No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (check one):

Large Accelerated Filer Accelerated Filer

Non-Accelerated Filer X

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Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No X

Indicate the number of shares outstanding of each of the issuer's classes of common stock as of the close of business of May 8, 2006.

\$0.001 Par Value Common Stock

26,373,435 shares

1

QUARTERLY REPORT ON FORM 10-Q FOR THE PERIOD ENDED MARCH 31, 2006

TABLE OF CONTENTS

				Page Number
Part	I.		Financial Information	
	Item	1.	Financial Statements	
			Condensed Consolidated Statements of Income for the Three Months Ended March 31, 2006 and March 31, 2005	3
			Consolidated Statements of Comprehensive Income for the Three Months Ended March 31, 2006 and March 31, 2005	4
			Condensed Consolidated Balance Sheets at March 31, 2006 and December 31, 2005	5
			Condensed Consolidated Statements of Cash Flows for the Three Months Ended March 31, 2006 and March 31, 2005	6
			Notes to Condensed Consolidated Financial Statements	7-12
	Item	2.	Management's Discussion and Analysis of Financial Condition and Results of Operations	13-22
	Item	3.	Quantitative and Qualitative Disclosures About Market Risk	22
	Item	4.	Controls and Procedures	23
Part	II.		Other Information	
	Item	1.	Legal Proceedings	24
	Item	1A.	Risk Factors	24
	Item	2.	Unregistered Sales of Equity Securities and Use of Proceeds	24
	Item	3.	Defaults Upon Senior Securities	24

Item 4.	Submission of Matters to a Vote of Security Holders	24
Item 5.	Other Information	24
Item 6.	Exhibits	24
	Signature	25

2

PART I. - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

ENGlobal Corporation Condensed Consolidated Statements Of Income (Unaudited)

	For the Three Months Ended March 31,		
	2006 		
Operating Revenue	66,626,836		
Operating Expenses: Direct cost Selling, general and administrative	58,405,208 6,100,351		
Total operating expense	 64,505,559		
Operating income	2,121,277		1,629,325
Other Income (Expense): Other income Interest income (expense), net	(162,146)		28,945 (196,824)
Total other income (expense)	(140,394)		(167 , 879)
Income before Provision for Income Taxes	1,980,883		1,461,446
Provision for Income Taxes	 746,740		540,735
Net Income	1,234,143 =======		
Net Income Per Common Share: Basic Diluted	0.05 0.05		0.04
Weighted Average Shares Used in Computing Net Income Per Share: Basic	26,332,602		23,500,064

Diluted 27,246,347 24,012,375

See accompanying notes to interim condensed consolidated financial statements.

3

ENGlobal Corporation Consolidated Statements of Comprehensive Income

	For the Three Months Ended March 31,			
	2006		2005	
Net Income	\$ 1,234,143 		920,711	
Other Comprehensive Income (Loss): Foreign currency translation adjustment Income tax benefit	(703) 270			
Net other comprehensive income	(433)			
Net Comprehensive Income	\$ 1,233,710	\$ ==	920 , 711	

See accompanying notes to interim condensed consolidated financial statements.

4

ENGlobal Corporation Condensed Consolidated Balance Sheets

ASSETS

Current Assets:

Cash

Trade receivables, less allowance for doubtful accounts of approximately \$496,000\$ and \$503,000, respectively

Costs and estimated earnings in excess of billings on uncompleted contracts Prepaid expenses and other current assets Current portion of note receivable

current portron or note recervable

Inventories

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Deferred tax asset Federal income taxes receivable

Total Current Assets

Property and Equipment, net Goodwill Note receivable, net of current portion Non-current Deferred Tax Asset Other Assets

Total Assets

LIABILITIES AND STOCKHOLDERS' EQUITY

Current Liabilities:

Accounts payable

Accrued compensation and benefits

Deferred rent

Current portion of long-term debt

Billings and estimated earnings in excess of costs on uncompleted contracts

Federal income taxes payable

Other liabilities

Total Current Liabilities

Long-Term Debt, net of current portion

Total Liabilities

Contingencies (Note 10)

Stockholders' Equity:

Series A redeemable convertible preferred stock - \$0.001 par value;

2,265,167 shares authorized March 31, 2006 and December 31, 2005,

respectively; 0 shares issued and

outstanding March 31, 2006 and December 31, 2005, respectively

Common stock, \$0.001 par value; 75,000,000 shares authorized; 26,352,781 and 26,289,567 outstanding and 27,005,158 and 26,941,944 issued at March 31, 2006 and December 31, 2005, respectively

Additional paid-in capital

Retained earnings

Treasury stock - 652,377 shares at cost

Accumulated other comprehensive income (loss)

Total Stockholders' Equity

Total Liabilities and Stockholders' Equity

See accompanying notes to interim condensed consolidated financial statemen

5

ENGlobal Corporation
Condensed Consolidated Statements Of Cash Flows

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\$

(Unaudited)

		ch 31,
	2006	2005
Cash Flows from Operating Activities:		
Net income	\$ 1,234,143	\$ 920,73
Adjustments to reconcile net income to net cash provided by (used in) operating activities -		
Depreciation and amortization	648,703	428,8
Share based compensation expense	85 , 305	
(Gain) Loss on disposal of property, plant and equipment (Gain) Loss on assets held for sale	(10,000) 	(33 (134,4
Deferred income tax expense	(15,900)	
Changes in current assets and liabilities, net of acquisitions -		
Trade receivables	(2,870,680)	1,881,4
Inventories	153 , 968	(4,8
Costs and estimated earnings in excess of billings	(381,574)	(488,9)
Prepaid expenses and other assets		638,92
Accounts payable	(3,409,896)	
Accrued compensation and benefits		
Billings in excess of costs and estimated earnings	(1,083,098) 1,956,996	(25 7
Other liabilities	1,956,996 (143,704)	(05,7
	(143,704)	738,1
Income taxes receivable (payable)	592,639	
Net cash provided by (used in) operating activities Cash Flows from Investing Activities:	(3,188,962)	4,538,95
Property and equipment acquired	(696,456)	(682,65
Proceeds from sale of equipment	10,000	15,00
Proceeds from sale of other assets	50,000	823,35
Net cash paid for acquisitions		(10,00
Net cash provided by (used in) investing activities	(1,285,707)	
Cash Flows from Financing Activities:		
Net borrowings (payments) on line of credit	4.325.950	(4.229.3
Proceeds from issuance of common stock	212.361	(4,229,3) 41,8
Short-term note repayments		(356,8)
Capital lease repayments		(1,6
Long-term debt repayments	(205,971)	
Net cash provided by (used in) financing activities	4,332,340	
Effect of Exchange Rate Changes on Cash	2,928	
Net change in cash	(139, 401)	
Cash, at beginning of period	159,414	8,00
Cash, at end of period	\$ 20,013	•
Supplemental Disclosures:		
Interest paid	\$ 90,254	\$ 181,0
Income taxes paid	\$ 248,867	\$ 2,1
Non-Cash:	========	========
Issuance of note for ATI assets	\$ 1,000,000	\$
	========	========

Acceptance of note for Constant Power assets

See accompanying notes to interim condensed consolidated financial statements.

6

NOTE 1 - BASIS OF PRESENTATION

The condensed consolidated financial statements of ENGlobal Corporation (which may be referred to as "ENGlobal", the "Company", "we", "us", or "our") included herein, are un-audited for the three-month periods ended March 31, 2006 and 2005. These financial statements reflect all adjustments (consisting of normal recurring adjustments), which are, in the opinion of management, necessary to fairly present the results for the periods presented. Certain information and note disclosures, normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America, have been condensed or omitted pursuant to rules and regulations of the Securities and Exchange Commission. It is suggested that these condensed financial statements be read in conjunction with the Company's audited financial statements for the year ended December 31, 2005, included in the Company's Annual Report on Form 10-K filed with the Securities and Exchange Commission on March 31, 2006. The Company believes that the disclosures made herein are adequate to make the information presented not misleading.

Certain amounts in the 2005 financial statements have been reclassified to more closely conform to the 2006 presentation.

NOTE 2 - SHARE BASED COMPENSATION

The Company currently sponsors a stock-based compensation plan as described below. Effective January 1, 2006, the Company adopted the provisions of Statement of Financial Accounting Standards ("SFAS") No. 123 (Revised), "Share-Based Payment" ("SFAS No. 123(R)"). Under the fair value recognition provisions of SFAS No. 123(R), stock-based compensation is measured at the grant date based on the value of the awards and is recognized as expense over the requisite service period (usually a vesting period). The Company selected the modified prospective method of adoption described in SFAS No. 123(R). The fair values of the stock awards recognized under SFAS No. 123(R) are determined based on the vested portion of the awards; however, the total compensation expense is recognized on a straight-line basis over the vesting period.

In accordance with the provisions of SFAS No. $123\,(R)$, total stock-based compensation expense in the amount of \$85,305 was recorded in the three months ended March 31, 2006. The total stock-based compensation expense was recorded in selling, general and administrative expense. The total income tax benefit recognized in the condensed consolidated statements of income for the share-based arrangements for the three months ended March 31, 2006 was \$15,900.

Prior to January 1, 2006, the Company accounted for stock-based compensation using the intrinsic value method prescribed in Accounting Principles Board ("APB") Opinion No. 25, "Accounting for Stock Issued to Employees," and related interpretations. Under APB Opinion No. 25, no compensation expense was recognized for stock options issued to employees because the grant price equaled or was above the market price on the date of grant for options issued by the Company.

The total fair value of shares vested during the three months ended March 31, 2006 and 2005 was \$10.7 million and \$3.1 million, respectively.

Stock Option and Incentive Plans

The Company maintains a stock option plan (the "Option Plan") under which the Company may issue incentive stock options to employees and non-employee directors. Under the Option Plan, a maximum of 2,650,000 shares of our common stock was approved to be issued or transferred to certain non-employee directors, officers and employees pursuant to stock based awards granted. As of March 31, 2006, 514,833 shares remain available for grant under the Option Plan.

The Company's policy regarding share issuance upon option exercise takes into consideration the optionee's eligibility and vesting status. Upon receipt of an optionee's exercise notice and payment, and the Company's subsequent determination of eligibility, the Company's Chief Governance Officer or the Chairman of the Compensation Committee instructs our transfer agent to issue shares of our Common Stock to the optionee.

7

Stock options have been granted with exercise prices at or above the market price on the date of grant. The granted options have vested generally over one year for non-employee directors and ratably over four years for officers and employees. The granted options generally have ten year contractual terms.

Compensation expense of \$477,000 related to previously granted stock option awards which are non-vested had not yet been recognized at March 31, 2006. This compensation expense is expected to be recognized over a weighted-average period of approximately 20 months.

The following summarizes stock option activity for the first quarter of 2006.

	Number of		Weighted Average Remaining Contractual	
	Options	Price	Term (Years)	Value (000's)
Balance at December 31, 2005	1,438,234	3.07		
Granted				
Exercised	(49,594)	1.29		
Canceled or expired	(5,573)	3.04		
Balance at March 31, 2006	1,383,067	\$ 3.14	6.4	\$ 6,392
	=======	======	======	=======
Exercisable at March 31, 2006	963,400	\$ 3.28	5.6	\$ 3,026
	========		======	========

The total intrinsic value of options exercised was \$488,000 and \$8,600 for the three months ended March 31, 2006 and 2005, respectively.

Pro Forma Effects

If compensation expense for the stock options that we granted had been recognized based upon the estimated fair value on the grant date under the fair value methodology prescribed by SFAS No. 123, as amended by SFAS No. 148 and SFAS No. 123(R), our net income and net income per share for the quarter ended March 31, 2005 would have been as follows:

	Three Months Ende March 31, 2005	
		housands)
Net income available for common stock - as reported Compensation expenses if the fair value method had been applied	\$	921 (17)
Net income available for common stock - pro forma	\$ ===	904
Net income per share - as reported		
Basic	\$	0.04
Diluted	\$	0.04
Net income available per share - pro forma		
Basic	\$	0.04
Diluted	\$	0.04

8

The fair value of each stock option granted under the Company's stock option plans was estimated on the date of grant using the Black-Scholes option-pricing model. The following key assumptions were used to value the option grants issued at March 31, 2005.

	Weighted Average	Average	Expected	Expected
	Risk Free Rate	Expected Life	Volatility	Dividend Yield
2005	3.4 - 4.5%	4 Years	74.5 - 79.1%	0.00%
2006	No options were	granted during	the three month	period ended
	March 31, 2006.			

The Company recognized the pro forma fair value compensation cost on a straight-line basis over the requisite service period for each separately vesting portion of the awards.

NOTE 3 - FIXED FEE CONTRACTS

Costs, estimated earnings and billings on uncompleted contracts consisted of the following at March 31, 2006 and December 31, 2005:

	-	-	_	_	_			_
		(i	n		t]	10	С
	-	-	-	-	-			
\$	2	6	,	2	8	1		
		4	,	1	5	0		
	_	_	_	_	_	_		

March 31, 2006

Costs incurred on uncompleted contracts
Estimated earnings on uncompleted contracts

Earned revenues Less billings to date	30,431 (31,634)
Net costs and estimated earnings in excess of billings on uncompleted contracts	\$ (1,203) ======
Costs and estimated earnings in excess of billings on uncompleted contracts Less billings and estimated earnings in excess of cost on uncompleted contracts	\$ 4,530 (5,733)
Net costs and estimated earnings in excess of billings on uncompleted contracts	\$ (1,203)

NOTE 4 - COMPREHENSIVE INCOME (LOSS)

Comprehensive income (loss) represents net earnings and any revenue, expenses, gains and losses that, under accounting principles generally accepted in the United States of America, are excluded from net earnings and recognized directly as a component of stockholders' equity. At March 31, 2006, comprehensive income included a loss of \$703 from foreign currency translation adjustments.

NOTE 5 - GOODWILL

In accordance with SFAS No. 142, "Goodwill and Other Intangible Assets", goodwill is no longer amortized over its estimated useful life, but rather is subject to at least an annual assessment for impairment. Goodwill has been allocated to the Company's two reportable segments. The test for impairment is made on each of these reporting segments. No impairment of goodwill has been incurred to date.

NOTE 6 - LINE OF CREDIT AND DEBT

At the end of the reporting period, the Company had a Credit Facility (the "Comerica Credit Facility") with Comerica Bank ("Comerica") that consisted of a line of credit maturing on July 27, 2007. The loan agreement positions Comerica as senior to all other debt. The line of credit is limited to \$22.0 million, subject to loan covenant restrictions. The Comerica Credit Facility is collateralized by substantially all the assets of the Company. The outstanding balance on the line of credit as of March 31, 2006 was \$8.1 million. The remaining borrowings available under the line of credit as of March 31, 2006 were \$10.8 million after consideration of loan covenant restrictions.

9

The Comerica Credit Facility contains covenants requiring the Company, as of the end of each calendar month, to maintain certain ratios, including total funded debt to EBITDA; total funded debt to total liabilities, plus net worth; and total funded debt to accounts/unbilled receivables. The Company is also required, as of the end of each quarter, to maintain minimum levels of net worth, plus the Company must comply with an annual limitation on capital expenditures. The Company was in compliance with all covenants under the Comerica Credit Facility as of March 31, 2006.

As of March 31, 2006, the Company had \$3.1 million outstanding in standby letters of credit issued to a refining client to cover contractual obligations funded by the client for progress payments made to equipment manufacturers for major project items. As of May 3, 2006, the balance of our outstanding standby letters of credit had been reduced to \$1.9 million.

We expect our current obligations under standby letters of credit to decrease each month until obligations are fully released in June 2006.

Schedule of Long-Term Debt:

Comerica Credit Facility - Line of credit, prime (7.75% at March 31, 2006), maturing in July 2007

Sterling Planet and EDGI - Notes payable, interest at 5%, principal payments in installments of \$15,000 plus interest due quarterly, maturing in December 2008 Significant PEI Shareholders - Note payable, discounted at 4.5% interest, principal payments in installments of \$208,761 due annually, maturing in December 2006 Cleveland Inspection Services, Inc., CIS Technical Services and F.D. Curtis - Notes payable, discounted at 5% interest, principal in installments of \$100,000 due quarterly, maturing in October 2009

InfoTech Engineering, Inc. - Note payable, interest at 5%, principal payments in
 installments of \$65,000 plus interest due annually, maturing in December 2007
A.T.I. Inc. - Note payable, interest at 6%, principal payments in installments of
 \$30,422 including interest due monthly, maturing in January 2009
Miscellaneous

Total long-term debt Less: Current maturities

Long-term debt, net of current portion

NOTE 7 - SEGMENT INFORMATION

The Company operates in two business segments: (1) engineering, providing services primarily to major companies involved in the hydrocarbon and chemical processing industries, pipelines, oil and gas development, and cogeneration units that, for the most part, are located in the United States; and (2) systems, providing design and implementation of control systems for specific applications primarily in the energy and process industries, and uninterruptible power systems and battery chargers to customers that, for the most part, are located in the United States.

Revenue and operating income for each segment are set forth in the following table. The amount under Corporate includes those activities that are not allocated to the operating segments and include costs related to business development, executive function, finance, accounting, safety, investor relations/governance, human resources, project controls and information technology that are not specifically identifiable with the two

10

segments. Inter-company elimination includes the amount of administrative costs allocated to the segments. Corporate functions support both business segments and therefore cannot be specifically assigned to either. Significant portions of Corporate cost are allocated to each segment based on each segment's revenues and eliminated in consolidation.

Three Months Ended

Ма

	March 31,		
	2006	2005	
Revenue:	(in thou	ısands)	
Engineering Systems	\$ 62,587 4,040	\$ 41,510 3,119	
Total revenue	\$ 66,627 ======	\$ 44,629 =====	
Operating income (loss): Engineering Systems Corporate Inter-company eliminations	\$ 4,890 (182) 129 (2,716)		
Total operating income	\$ 2,121 =======	\$ 1,629	

Financial information about geographic areas

Revenue from the Company's non-U.S. operations is currently not material. Long-lived assets (principally leasehold improvements and computer equipment) outside the United States were \$100,600 as of March 31, 2006.

NOTE 8 - FEDERAL INCOME TAXES

The components of income tax expense (benefit) for the periods ended March 31, 2006 and 2005 were as follows:

	Three Months Ended March 31,	
	2006	2005
	(in tho	usands)
Current Deferred	\$ 763 (16) 	\$ 921
Total tax provision	\$ 747 ====	\$ 921 ====

11

NOTE 9 - EARNINGS PER SHARE

The following table reconciles the denominator used to compute basic earnings per share to the denominator used to compute diluted earnings per share ("EPS").

Three Months Ended March 31,

	2006	2005
	(in the	ousands)
Weighted average shares outstanding		
(denominator used to compute basic EPS)	26,333	23,500
Effect of employee and outside director stock options	913	512
Denominator used to compute diluted EPS	27,246	24,012
	=====	=====

NOTE 10 - CONTINGENCIES

From time to time, the Company and its subsidiaries become parties to various legal proceedings arising in the ordinary course of normal business activities. While we cannot predict the outcome of these proceedings, in our opinion, and based on reports of counsel, any liability arising from such matters, individually or in the aggregate, are not expected to have a material effect upon the consolidated financial position or operations of the Company.

On April 21, 2006 the Company, through one of its subsidiaries, received notification that ABB Lummus Global, Inc. ("ABB"), a customer of the Company, filed a voluntary petition for relief under chapter 11 of title 11 of the United States Code with the Clerk of the United States Bankruptcy Court for the District of Delaware. ABB is continuing to operate its business and manage its affairs as a debtor and debtor in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

The Company began performing work on contracts for ABB in December 2005 and to date has billed ABB approximately \$4.6 million for labor, materials and equipment through mid April 2006. As of April 28, 2006, the Company had approximately \$1.4 million in outstanding billings to or current receivables from ABB. The Company continues to receive payments within terms agreed upon. The Company will continue to monitor the bankruptcy case to determine the status of past and future payments from ABB.

12

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Forward-Looking Statements

Certain information contained in this Form 10-Q, the Company's Annual Report on Form 10-K, as well as other written and oral statements made or incorporated by reference from time to time by the Company and its representatives in other reports, filings with the Securities and Exchange Commission, press releases, conferences, or otherwise, may be deemed to be forward-looking statements with the meaning of Section 21E of the Securities Exchange Act of 1934. This information includes, without limitation, statements concerning the Company's future financial position and results of operations; planned capital

expenditures; business strategy and other plans for future operations; the future mix of revenues and business; customer retention; project reversals; commitments and contingent liabilities; and future demand and industry conditions. Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, it can give no assurance that such expectations will prove to have been correct. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. Generally, the words "anticipate," "believe," "estimate," "expect," "may," and similar expressions, identify forward-looking statements, which generally are not historical in nature. Actual results could differ materially from the results described in the forward-looking statements due to the risks and uncertainties set forth in this Form 10-Q, the specific risk factors identified in the Company's Annual Report on Form 10-K for the year ended December 31, 2005 and those described from time to time in our future reports filed with the Securities and Exchange Commission.

The following discussion is qualified in its entirety by, and should be read in conjunction with, the Company's Consolidated Financial Statements, including the notes thereto, included in this Form 10-Q and the Company's Annual Report on Form 10-K for the year ended December 31, 2005.

MD&A Overview

The following list sets forth a general overview of the more significant changes in the Company's financial condition and results of operations for the three month period ended March 31, 2006, compared to the corresponding period in 2005.

	During the three month period ended March 31, 2006
Revenue	Increased 49%
Gross profit	Increased 44%
Operating income	Increased 30%
SG&A expense	Increased 50%
Net income	Increased 34%

Long-term debt, net of current portion, increased 90%, or \$4.7 million, from \$5.2 million at December 31, 2005 to \$9.9 million at March 31, 2006, and as a percentage of stockholders' equity, long-term debt increased from 13.1% to 24.0% at these same dates. The primary reason for the increase in long-term debt is the timing difference related to meeting short-term bi-weekly payroll obligations from our growth and longer collection periods on receipts from our client. On average, our accounts receivable days outstanding has increased to 64 days for the three month period ended March 31, 2006, from 58 days for the comparable period in 2005. The Company continues to work toward improving billing and collection processes.

Total stockholders' equity increased 4%, or \$1.4 million, from \$39.9 million as of December 31, 2005 to \$41.3 million as of March 31, 2006.

Critical Accounting Policies

A summary of critical accounting policies is disclosed in Note 2 to the Consolidated Financial Statements included in our 2005 Annual Report on Form 10-K. Our critical accounting policies are further described under the caption "Critical Accounting Policies" in Management's Discussion and Analysis of Financial Condition and Results of Operation in our 2005 Annual Report on Form 10-K. Other than the adoption of SFAS No. 123(R), there have been no changes in the nature of our critical accounting policies or the application of those policies which is described in Note 2 to the Interim Condensed Consolidated Financial Statements included in this Form 10-Q, since December 31, 2005.

Results of Operations

Consolidated Results of Operations for the Three Months Ended March 31, 2006 and 2005 (unaudited)

		Three Months Ended March 31,					
	2006				2005		
			(In tho	usand			
Revenue:							
Engineering					38 , 579		
Systems					3,119		
Acquisition			%		2,931	6.6%	
Total revenue	\$ ===	66 , 627			44,629		
Gross profit:							
Engineering	\$	7,796	12.5%	\$	5,061	13.1%	
Systems		426	10.6%		249	8.0%	
Acquisition			%		388	13.2%	
Total gross profit		8,222			5,698	12.8%	
SG&A expense:		2 006	4 69		1 205	2 (8	
Engineering Systems					1,395 437		
Corporate					1,948		
Acquisition			%		288	9.8%	
Total SG&A expense		6,101	9.2%		4,068		
Operating income:							
Engineering		4,890	7.8%		3,667	9.5%	
Systems					(188)		
Corporate					(1,950)		

Acquisition			%		100	3.4%
Total operating income		2,121	3.2%		1,629	3.7%
Other income (expense), net Tax provision		, ,	(0.2)% (1.1)%		, ,	(0.4)% (1.2)%
Net income	\$	1,234	1.9%	\$	921	2.1%
	====	======		====		

14

Other financial comparisons:

	March 31, 2006	March 31, 2005
	(In tho	usands)
Working capital	\$26,062	\$10 , 915
Total assets	\$80,474	\$54 , 697
Long-term debt, net of current portion	\$ 9,910	\$11 , 241
Stockholders' equity	\$41,314	\$21,014

Certain assets of Analyzer Technology International, Inc. ("ATI") were acquired in our systems segment during the three months ended March 31, 2006 and integrated immediately into existing operations. As such, the results of ATI will not be presented in "Acquisition" totals. All previous acquisitions have been fully integrated and reported in segment details. In the results presented for the first quarter of 2005, "Acquisition" totals include the combined results of operations related to assets acquired from Cleveland Inspection Services, Inc. ("Cleveland") and AmTech Inspection, LLC ("AmTech"). For analytical purposes only, results from acquired companies or acquired assets are shown separately for the first 12 months after closing.

Results presented for the first quarter of 2005 have been reclassified to more closely conform to the 2006 presentation.

We recorded net income of \$1.2 million, or \$0.05 per diluted share for the three months ended March 31, 2006, compared to net income of \$921,000, or \$0.04 per diluted share for the corresponding period last year. We adopted SFAS 123(R) on January 1, 2006, and our results of operations for the three months ended March 31, 2006 include \$85,305 of expense related to stock options. These amounts have been included in selling, general and administrative ("SG&A") expenses in the accompanying Condensed Consolidated Statements of Income.

The following table compares the effects of SFAS 123(R) on net income and earnings per share for the three months ended March 31, 2006.

Net income	
As reported	\$1,234,143
Effect of SFAS 123(R)	85,305

Net income before the effects of SFAS 123(R)	\$1,3 ====	19,448
Diluted earnings per share As reported Effect of SFAS 123(R)	\$	0.05
Net earnings per share before the effects of SFAS 123(R)	\$	0.05

The following table presents, for the periods indicated, the approximate percentage of total revenues and operating income or loss attributable to our reportable segments:

	Three Months Ended March 31,			
	2006	2005		
Revenue:				
Engineering	93.9 %	93.0 %		
Systems	6.1 %	7.0 %		
Operating income (loss):				
Engineering	7.8 %	9.1 %		
Systems	(4.5)%	(6.0)%		

15

The Company's revenue is composed of engineering, construction and procurement service revenue and product sales. The Company recognizes service revenue as soon as the services are performed. The majority of the Company's engineering services have historically been provided through cost-plus contracts whereas a majority of the Company's product sales are earned on fixed-price contracts. However, our engineering segment recognized approximately \$5.2 million in fixed-price EPC revenue in the three month period ended March 31, 2006, compared to less than \$150,000 of similar revenue in the same period in 2005.

Revenue is recorded primarily using the percentage-of-completion (cost-to-cost) method. Under this method, revenue on long-term contracts is recognized in the ratio that contract costs incurred bear to total estimated contract costs. Revenue and gross margin on contracts are subject to revision throughout the lives of the contracts and any required adjustments are made in the period in which the revisions become known. Losses on contracts are recorded in full as they are identified.

In the course of providing our services, we routinely provide engineering, materials, and equipment and may provide construction services on a subcontractor basis. Generally, these materials, equipment and subcontractor costs are passed through to our clients and reimbursed, along with fees, which in total are at margins lower than those of our normal core business. In accordance with industry practice and generally accepted accounting principles, all costs and fees are included in revenue. The use of subcontractor services can change significantly from project to project; therefore, changes in revenue may not be indicative of business trends.

For analytical purposes only, we segregate from our total revenue the revenues derived from material assets or companies acquired during the first 12 months following their respective dates of acquisition and refer to such revenue as "Acquisition" revenue. We also segregate gross profits and SG&A expenses derived from material assets or company acquisitions on the same basis as we segregate revenues. We analyze, for internal purposes only, the percentage of our revenue that comes from staffing services versus the percentage that comes from engineering services, as engineering services have a higher margin than field or staffing services.

Operating SG&A expense includes management and staff compensation, office costs such as rents and utilities, depreciation, amortization, travel and other expenses generally unrelated to specific client contracts, but directly related to the support of a segment's operation.

Corporate SG&A expense is comprised primarily of marketing costs, as well as costs related to the executive, governance/investor relations, finance, accounting, safety, human resources, project controls and information technology departments and other costs generally unrelated to specific client projects, but which are incurred to support corporate activities and initiatives.

Industry Overview:

Many ENGlobal offices have benefited from the strong refinery market. We expect significant capital projects to be generated by refinery operations over the next several years and we will continue to research other markets that value our services. Overall, projects related to refining capacity and environmental mandates have trended upward. As stated in our 2003 annual letter to stockholders, the global demand for oil products has tightened the supply of both crude oil as well as refinery products. With this current demand, we believe each of ENGlobal's business segments are well positioned within the industry should refinery capacity be added in the United States of America and the overseas markets continue to rise.

The petrochemical industry has recently been a good source of projects for ENGlobal. We have seen an increase in both maintenance and capital spending after several years of relative inactivity. The petrochemical industry along the Gulf Coast continues to struggle with the aftermath of the hurricanes. Although it will take several years to rebuild, we expect that we will assist our clients with repairs to regional petrochemical facilities in order to resolve current supply limitations.

Despite past downturns in the industry, pipeline projects have remained constant for the most part, and we have recently seen an increase in project activity. Pipeline projects tend to require less engineering man hours as the scope of engineering work is typically smaller than for similar sized downstream projects. In addition, the project awards in the pipeline segment are smaller in nature than those in other industries.

16

Revenue:

Revenue increased \$22.0 million, or 49.3%, to \$66.6 million for the three months ended March 31, 2006 from \$44.6 million for the

comparable prior year period with approximately \$21.1 million of the increase coming from our engineering segment and \$900,000 attributable to our systems segment.

Gross Profit:

Gross profit increased \$2.5 million, or 43.9%, to \$8.2 million for the three months ended March 31, 2006 from \$5.7 million for the comparable prior year period. As a percentage of revenue, gross profit decreased 0.5% from 12.8% for the three months ended March 31, 2005 to 12.3% for the quarter ended March 31, 2006. Of the overall \$2.5 million increase in gross profit, approximately \$2.8 million was primarily due to the \$22.0 million increase in revenue offset by approximately \$300,000 in equivalent additional costs.

Selling, General, and Administrative:

As a percentage of revenue, SG&A expense increased only 0.1% to 9.2% for the three months ended March 31, 2006 from 9.1% for the comparable period in 2005 even though total expense for SG&A increased \$2.0 million, or 48.8%, to \$6.1 million for the three months ended March 31, 2006 from \$4.1 million for the comparable prior year period.

As a percentage of revenue, Corporate SG&A expense decreased 0.5% to 3.9% for the three months ended March 31, 2006 from 4.4% for the comparable prior year period. Corporate SG&A expense increased approximately \$700,000, or 36.8%, to \$2.6 million for the three months ended March 31, 2006 from \$1.9 million for the comparable prior year period primarily from business development (\$300,000); support services including accounting, investor relations, human resources, information technology and safety (\$300,000) and project controls (\$100,000).

Operating Income:

Operating income increased approximately \$500,000, or 31.3%, to \$2.1 million for the three months ended March 31, 2006 from \$1.6 million compared to the same period in 2005. As a percentage of revenue, operating income decreased 0.5% to 3.2% for the three months ended March 31, 2006 from 3.7% for the comparable prior year period. Our systems segment reported a loss of approximately \$182,000 for the three month period ended March 31, 2006 compared to a loss of approximately \$188,000 for the comparable period in 2005.

Other Expense, net:

Other expense decreased \$27,000, to \$140,000 for the three month period ended March 31, 2006 from \$167,000 for the comparable prior year period, primarily due to lower net interest expense (\$35,000).

Tax Provision:

Income tax expense increased \$206,000, or 38.1%, to \$747,000 for the three months ended March 31, 2006 from \$541,000 for the comparable prior year period. The estimated effective tax rate was 38.5% for the three-month period ended March 31, 2006 compared to 37.0% for the comparable prior year period. The change in the effective tax rate is the result of utilization of net operating loss for the 2005 year.

The estimated effective tax rates are based on estimates using historical rates adjusted by recurring and non-recurring book to tax differences. Estimates at March 31, 2005 included the effect of

non-recurring differences in tax estimates from the 2004 year-end. Estimates at March 31, 2006 are based on results of the 2005 year-end and adjusted for estimates of non-recurring differences from the prior year, as well as, anticipated book to tax differences for 2006.

Net Income:

Net income for the three months ended March 31, 2006 increased \$300,000, or 33.3%, to \$1.2 million from \$900,000 for the comparable prior year period. As a percentage of revenue, net income decreased to 1.9% for the three month period ended March 31, 2006 from 2.1% for the period ended March 31, 2005.

17

Segment Results

Engineering

Three Months Ended March 31,

	,					
	2006			2005		
			(In thou	sands)		
Revenue:						
Engineering	\$	62 , 587	100.0%	\$ 38,579	92.9%	
Acquisition				2 , 931	7.1%	
Total revenue		62,587	100.0%		100.0%	
Gross profit:						
Engineering	\$	7,796	12.5%	\$ 5,061	13.1%	
Acquisition				388		
Total gross profit		7 , 796	12.5%	5,449	13.1%	
Operating SG&A expense:						
Engineering		2,906		1,395		
Acquisition				288	9.8%	
Total SG&A expense		2,906	4.6%	1,683	4.1%	
Operating income:						
Engineering		4,890	7.8%	3,667		
Acquisition				100	3.4%	
Total operating income	\$	4,890	7.8%	\$ 3,767	9.1%	

Overview:

Our engineering segment continues to benefit from a large project load generated primarily by its downstream clients and to a lesser extent

by its midstream clients. The industry's refining segment continues to be very active supplying a large percentage of the Company's backlog. ENGlobal is benefiting from the renewed interest of its chemical/petrochemical clients in maintenance and retrofit projects as product margins in this marketplace improve.

Beginning January 1, 2006, the Company re-assigned all advanced automation and integrated controls projects previously reported under the systems segment to the newly created ENGlobal Automation Group within the engineering segment. Results presented for the first quarter of 2005 have been reclassified to reflect the re-assignment.

There were no acquisition totals for the engineering segment for the three months ended March 31, 2006, as all previous acquisitions have been fully integrated. Acquisition totals for the three months ended March 31, 2005 are from results of operations related to assets acquired from Cleveland and AmTech. In the results for the three-month period ended March 31, 2004, acquisition totals are from results of operations related to assets acquired from Petro-Chem.

18

Revenue:

Revenue increased \$21.1 million, or 50.9%, to \$62.6 million for the three months ended March 31, 2006 from \$41.5 million for the comparable prior year period. The following table illustrates the composition of the Company's revenue mix quarter over quarter for the three month periods ended March 31, 2006 and 2005, and provides a comparison of the changes in revenue (in thousands) and revenue trends period over period:

	2006	% rev	2005	% rev	\$ change	% change
Detail-design	34.3	55%	21.1	51%	13.2	63%
Field services & inspection	16.5	26%	12.5	30%	4.0	32%
Procurement & construction	6.6	11%	7.8	19%	(1.2)	-15%
Design-build fixed price	5.2	8%	0.1	0%	5.1	5100%
	62.6	100%	41.5	100%	21.1	

The largest increase in revenue came from our core detail-design and field service activity that increased \$17.2 million, or 51% to \$50.8 million for the first quarter of 2006 from \$33.6 million for the comparable period in 2005 and on a combined basis accounted for approximately 81% of engineering's total revenue mix in each of the comparable three month periods. The design-build revenue increased \$5.1 million, or 5100%, from almost no activity for the three month period ended March 31, 2005 to \$5.2 million for the same period in 2006 and accounted for approximately 8% of engineering's total revenue. Revenue from non-labor procurement and construction activity decreased \$1.2 million from \$7.8 million during the three months ended March 31, 2005 to \$6.6 million for the first quarter of 2006. Individually, detail-design revenue was the major contributor in our overall \$21.1 million revenue increase adding \$13.2 million and increasing its share of our overall revenue from 51% for the three months ended March 31, 2005 to 55% for the first quarter of 2006. Our

field services revenue also increased by \$4.0 million for the first quarter of 2006 compared to the comparable prior year period, but as a percentage of our overall revenue mix, decreased from 30% in 2005 to 26% in 2006. Although management anticipates positive trends for all labor-based revenue, they expect the growth trend in both detail-design and design-build projects to continue to bring opportunities from both current and new clients.

Gross Profit:

Gross profit increased \$2.3 million, or 42.6%, to \$7.8 million for the three months ended March 31, 2006 from \$5.4 million for the comparable period in 2005, and, as a percentage of revenue, decreased slightly by .6% from 13.1% to 12.5% for the three-month periods ended March 31, 2005 and 2006, respectively. Of the overall \$2.3 million increase in gross profit, approximately \$2.7 million was attributable to the \$21.1 million increase in total revenue, offset by approximately \$400,000 in reduced margins. Reversals related to cost overruns and rework on four fixed price detail-design and design-build projects reduced margins by approximately \$289,000 during the current period. Also, approximately \$9.1 million, or 43%, of the increase in our revenue came through lower margin field service work and design-build, fixed price projects with lower margin percentages. Fixed price design-build projects negatively impact gross profit ratios as a percentage of revenue when compared to prior reporting periods because higher cost-plus margins on engineering labor that historically have been recognized immediately are now being combined with lower, pass-thru margins on procurement and construction, and subcontractor charges and are recognized throughout the duration of the EPC project.

Selling, General, and Administrative:

As a percentage of revenue, SG&A expense increased to 4.6% for the three-month period ended March 31, 2006 from 4.1% for the three-month period ended March 31, 2005. SG&A expense increased \$1.2 million, or 70.6%, to \$2.9 million for the three months ended March 31, 2006 from \$1.7 million for the comparable prior year period. The increase in SG&A expense included \$536,000 attributable to the support of expanded facilities and supplies. Offices in Tulsa, Houston, Dallas and Beaumont were expanded to meet both current and projected growth requirements. Additional increases came from salaries, burdens and benefits of \$525,000, travel expense of \$64,000, and \$75,000 in other charges.

Operating Income:

Operating income increased \$1.1 million, or 28.9%, to \$4.9 million for the three months ended March 31, 2006 from \$3.8 million for the comparable prior year period. As a percentage of revenue, operating income deceased to 7.8% for the three months ended March 31, 2006 from 9.1% for the comparable prior year period.

19

Systems

		(In thousands)				
Revenue:	\$	4,040	100.0%	\$	3,119	100.0%
Gross profit:	\$	426	10.6%	\$	249	8.0%
Operating SG&A expense:		608	15.1%		437	14.1%
Operating income:	====	(182)	(4.5)%	===	(188)	(6.0)%

Overview:

In the fourth quarter of 2005, the Company began an internal initiative to provide heat tracing products and design and construction management services to new and existing clients.

Beginning January 1, 2006, the Company re-assigned all advanced automation and integrated controls projects previously reported in the systems segment to the ENGlobal Automation Group within the engineering segment. Results presented for the first quarter of 2005 have been reclassified to reflect the re-assignment.

Also in January, the Company sold certain assets related to the operation of Constant Power Manufacturing Company ("CPM"), a division that provided uninterruptible power supplies, metering services and battery maintenance. The assets that were sold primarily included inventory items, supplies and work-in-process. CPM was dissolved during the fourth quarter of 2005.

During February, the Company acquired certain assets of ATI, a Houston-based analyzer systems provider specializing in the design and fabrication of online process analyzer systems. ATI expects to realize efficiencies in its operation following its move to ESI's Houston facility. Approximately \$8.8 million in project awards, directly related to the acquisition of ATI, have been received with \$3.5 million and \$5.3 million of this amount scheduled for completion during the first and second quarters of 2007, respectively.

The systems segment recorded an operating loss during the three months ended March 31, 2006. The operating loss was due primarily to the following activities and results:

- o \$86,000 in expenses related to the ATI acquisition;
- o \$52,000 in additional costs related to the sale of the Constant Power assets; and
- o \$65,000 in a net investment in the internal heat tracing initiative.

Approximately \$86,000 in expense directly related to the acquisition of ATI was incurred during the three months ended March 31, 2006. The expense included rents, utilities, legal, travel, labor and benefit costs associated with the integration and consolidation of ATI into our Houston facility. Approximately \$66,000 of the expense recorded during the period will not recur in the future.

Approximately \$52,000 in additional cost was recorded during the

period related to the work-in-progress portion of the sale of those certain assets of CPM. The Company does not expect to incur any future charges related to this transaction.

Our investment in the internal heat tracing initiative resulted in a loss of approximately \$65,000 during the period, primarily for administrative and sales expenses associated with marketing activity.

20

Revenue:

Revenue increased approximately \$900,000, or 29.1%, to \$4.0 million for the three month period ended March 31, 2006 from \$3.1 million for the comparable prior year period. The general turnaround in the oil and gas industry continues to increase the demand for remote instrument enclosures and process analyzer systems. The Company expects that the acquisition of ATI will generate additional revenue, which expectation is supported by the \$8.8 million in project awards received since the acquisition was completed in February.

Gross profit:

Gross profit increased approximately \$177,000, or 71.1%, to \$426,000 for the three months ended March 31, 2006 from \$249,000 for the comparable prior year period and, as a percentage of revenue, gross profit increased to 10.6% from 8.0% for the respective periods. Corrective actions taken during the first quarter of the year to replace all contract shop labor with more stable, direct-hire employees and the additional staffing within estimating are helping to improve margins and reduce the amount of overruns on projects. Non-recurring costs related to the CPM work-in-progress negatively impacted gross profit approximately \$52,000 during the period.

Selling, General, and Administrative:

SG&A expense increased approximately \$171,000, or 39.2%, to \$608,000 for the three months ended March 31, 2006 from \$437,000 for the same period in 2005 and, as a percentage of revenue, SG&A expense increased to 15.1% from 14.1% for the respective periods. SG&A expense for the period included approximately \$85,000 in expense directly related to the ATI acquisition, of which approximately \$65,000 is not expected to recur in the future, and \$73,000 of which were attributable to our investment in heat tracing.

Operating Income:

The systems segment recorded an operating loss of \$182,000 for the three months ended March 31, 2006 compared to an operating loss of \$188,000 recorded for the three months period ended March 31, 2005.

Liquidity and Capital Resources

Historically, cash requirements have been satisfied through operations and borrowings under a revolving line of credit, which is currently in effect with Comerica Bank (the "Comerica Credit Facility"). As of March 31, 2006, we had working capital of \$26.1 million. Long-term debt, net of current portion, was \$9.9 million as of March 31, 2006, including \$8.1 million outstanding under the Comerica Credit Facility.

The Comerica Credit Facility is senior to all other debt, and the line of credit is limited to \$22.0 million, subject to borrowing base restrictions. The Comerica Credit Facility is collateralized by substantially all of the assets of the Company. The Comerica Credit Facility contains covenants requiring the Company, as of the end of each calendar month, to maintain certain ratios, including total funded debt to EBITDA; total funded debt to total liabilities, plus net worth; and total funded debt to accounts/unbilled receivables. The Company is also required, as of the end of the most recent quarter then ended, to maintain minimum levels of net worth, and must comply with an annual limitation on capital expenditures. The Company is currently in compliance with all loan covenants, although no assurances can be given regarding such compliance in the future. Except for \$3.1 million in standby letters of credit issued to a refining client covering contractual obligations funded by the client for progress payments made to equipment manufacturers for major project items, we are not currently subject to any other guarantees, repurchase obligations or other commitments. As of May 3, 2006, the balance of our outstanding standby letters of credit had been reduced to \$1.9 million. We expect our current obligations under standby letters of credit to be released during June 2006. We have no off-balance sheet arrangements.

As of March 31, 2006, management believes the Company's cash position is sufficient to meet its working capital requirements. Any future decrease in demand for the Company's services or products would reduce the availability of funds through operations.

Cash Flow

The Company believes that it has available the necessary cash required for operations for the next 12 months. Cash and the availability of cash could be materially restricted if circumstances prevent the timely internal processing of invoices, if amounts billed are not collected, if project mix shifts from cost reimbursable to fixed costs contracts during significant periods of growth, if the Company was to lose one or more of its major customers, or if the Company is not able to meet the covenants of the Comerica Credit Facility. If any such event occurs, the Company would be forced to consider alternative financing options.

21

Cash flow continues to be negatively impacted by timing differences related to the growth in payroll and slower collections of our accounts receivable from clients as evidenced by the fact that our average accounts receivable days outstanding has increased to 64 days for the three month period ended March 31, 2006 from 58 days for the comparable period in 2005. Payments made during the quarter related to incentive plans for 2005 and investments in both capital equipment and asset acquisitions also contributed to the additional requirements for cash.

Operating activities:

Net cash used in operating activities was \$3.2 million for the three-month period ended March 31, 2006, compared with net cash provided of \$4.5 million in the same period in 2005. Changes in working capital due to the timing of collections of trade receivables and payments for trade payables and accruals, contributed to the

negative cash flows from operations in the first quarter of 2006. During the quarter, the line of credit increased from \$3.8 million as of December 31, 2005 to \$8.1 million as of March 31, 2006.

Investing activities:

Net cash used in investing activities was \$1.3 million for the three-month period ended March 31, 2006, compared with net cash provided of \$146,000 in the same period in 2005. In the first quarter of 2006, the Company acquired the assets of ATI, Inc. for \$750,000 cash and a note payable. The Company also used cash for capital expenditures in the first three months of 2006 and 2005.

Financing activities:

Net cash provided by financing activities was \$4.3 million for the three-month period ended March 31, 2006, compared with net cash used of \$4.7 million in the same period in 2005. In the first quarter of 2006, the Company increased the outstanding line of credit by \$4.3 million for working capital needs, as well as financing the ATI acquisition, compared to a decrease in the outstanding line of credit of \$4.2 million in the same period in 2005.

Asset Management

The Company's cash flow from operations has been affected primarily by the timing of its collection of trade accounts receivable. The Company typically sells its products and services on short-term credit terms and seeks to minimize its credit risk by performing credit checks and conducting its own collection efforts. The Company had net trade accounts receivable of \$49.1 million and \$46.2 million at March 31, 2006 and December 31, 2005, respectively. The number of days sales outstanding in trade accounts receivables was 64 days and 59 days at March 31, 2006 and December 31, 2005, respectively.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Our financial instruments include cash and cash equivalents, accounts receivable, accounts payable, notes and capital leases payable, and debt obligations. The book value of cash and cash equivalents, accounts receivable, accounts payable and short-term notes payable are considered to be representative of fair value because of the short maturity of these instruments.

We do not utilize financial instruments for trading purposes and we do not hold any derivative financial instruments that could expose us to significant market risk. In the normal course of business, our results of operations are exposed to risks associated with fluctuations in interest rates and currency exchange rates.

Our exposure to market risk for changes in interest rates relates primarily to our obligations under the Comerica Credit Facility. As of March 31, 2006, \$8.1 million had been borrowed under the Credit Facility, accruing interest at 7.75% per year, excluding amortization of prepaid financing costs. A 10% increase in the short-term borrowing rates on the Credit Facility outstanding as of March 31, 2006 would be 77.5 basis points. Such an increase in interest rates would increase our annual interest expense by approximately \$63,000, assuming the amount of debt outstanding remains constant.

2.2.

In general, our exposure to fluctuating exchange rates relates to the effects of translating the financial statements of our Canadian subsidiary from the Canadian dollar to the U.S. dollar. We follow the provisions of SFAS No. 52 - "Foreign Currency Translation" in preparing our consolidated financial statements. Currently, we do not engage in foreign currency hedging activities.

ITEM 4. CONTROLS AND PROCEDURES

As of March 31, 2006, we carried out an evaluation, under the supervision and with the participation of our management, including our chief executive officer and chief financial officer, of the effectiveness of the design and operation of our "disclosure controls and procedures," as such term is defined under Exchange Act Rules 13a-15 (e) and 15d-15 (e).

Based on this evaluation, our Chief Executive Officer and Chief Financial Officer concluded that, as of March 31, 2006, such disclosure controls and procedures were effective to ensure that information required to be disclosed by us in the reports we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the Securities and Exchange Commission, and accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate to allow timely decisions regarding required disclosure.

There were no changes in our internal controls over financial reporting during the quarter ended March 31, 2005 that materially affected, or are reasonably likely to materially affect, our internal controls over financial reporting.

23

PART II. - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

From time to time, the Company and its subsidiaries become parties to various legal proceedings arising in the ordinary course of normal business activities. While we cannot predict the outcome of these proceedings, in our opinion and based on reports of counsel any liability arising from such

matters, individually or in the aggregate, is not expected to have a material effect upon the consolidated financial position or operations of the Company.

ITEM 1A. RISK FACTORS

In addition to the other information set forth in this report, you should carefully consider the factors discussed in Part I, "Item 1A. Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2005, which could materially affect our business, financial condition or future results. The risks described in our Annual Report on Form 10-K are not the only risks facing our Company. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial also may materially adversely affect our business, financial conditions or operating results.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

None.

ITEM 5. OTHER INFORMATION

None.

ITEM 6. EXHIBITS

- 31.1 Certifications Pursuant to Rule 13a 14(a) of the Exchange Act of 2002 for the First Quarter 2006
- 31.2 Certifications Pursuant to Rule 13a 14(a) of the Exchange Act of 2002 for the First Quarter 2006
- 32 Certification Pursuant to Rule 13a 14(b) of the Exchange Act and 18U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 for the First Quarter 2006

24

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the

undersigned, thereunto duly authorized.

ENGlobal CORPORATION

Dated: May 12, 2006

By: /s/ Robert W. Raiford

Robert W. Raiford

Chief Financial Officer and Treasurer

25