REAVES UTILITY INCOME FUND Form N-Q April 01, 2010

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

## **FORM N-Q**

## QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number

811-21432

REAVES UTILITY INCOME FUND (Exact name of registrant as specified in charter)

1290 Broadway, Suite 1100, Denver, Colorado (Address of principal executive offices)

80203 (Zip code)

JoEllen L. Legg

Reaves Utility Income Fund

1290 Broadway, Suite 1100

Denver, Colorado 80203 (Name and address of agent for service)

Registrant s telephone number, including area code: (303) 623-2577

Date of fiscal year end: October 31

Date of reporting period: November 1, 2009 January 31, 2010

Item 1. Schedule of Investments.

#### REAVES UTILITY INCOME FUND

#### STATEMENT of INVESTMENTS

January 31, 2010 (Unaudited)

	SHARES	VALUE
COMMON STOCKS 144.07%		
Consumer Staples 2.54%		
Altria Group, Inc.	500,000	\$ 9,930,000
Reynolds American, Inc.	5,000	266,000
		10,196,000
Electric 57.96%		
CMS Energy Corp.	925,000	14,032,250
Consolidated Edison, Inc.	220,000	9,622,800
Duke Energy Corp.	449,300	7,426,929
Integrys Energy Group, Inc.	825,000	34,526,250
ITC Holdings Corp.	40,000	2,148,800
National Grid PLC	525,000	5,295,401
National Grid PLC - ADR	90,000	4,533,300
NSTAR	406,800	13,969,512
OGE Energy Corp.	105,000	3,803,100
Pinnacle West Capital Corp.	900,000	32,238,000
PPL Corp.	568,000	16,750,320
Progress Energy, Inc.	711,000	27,707,670
SCANA Corp.	265,000	9,436,650
TECO Energy, Inc.	1,566,400	24,388,848
The Southern Co.	840,000	26,880,000
		232,759,830
Energy 3.99%		
BP Amoco PLC - ADR	45,000	2,525,400
Cenovus Energy, Inc.	130,000	3,009,500
Diamond Offshore Drilling, Inc.	101,000	9,244,530
Ultra Petroleum Corp.(a)	27,000	1,240,380
		16,019,810
Financials 4.37%		
Annaly Capital Management, Inc.	571,000	9,923,980
Berkshire Hathaway, Inc., Class B(a)	100,000	7,643,000
		17,566,980
Gas 20.72%		
EQT Corp.	28,000	1,232,560
NiSource, Inc.	1,475,000	21,018,750
ONEOK, Inc.	546,300	23,048,397
Sempra Energy	170,000	8,627,500
Spectra Energy Corp.	1,235,000	26,243,750
Vectren Corp.	130,000	3,026,400
		83,197,357
Pharmaceuticals 1.31%		
Merck & Co., Inc	60,000	2,290,800
Pfizer, Inc.	160,000	2,985,600
		5,276,400
<b>Telephone 44.26%</b>		
AT&T Corp.	1,220,000	30,939,200
BCE, Inc.	1,174,000	30,230,500
Cellcom Israel, Ltd.	50,000	1,603,500
CenturyTel, Inc.	823,000	27,990,230

Frontier Communications Corp.	4,100,400	31,204,044
Qwest Communications International, Inc.	860,000	3,620,600
Telecom Corp. of New Zealand - ADR	1	9
Telefonica S.A ADR	90,000	6,444,000
Verizon Communications, Inc.	867,500	25,521,850
Windstream Corp.	1,955,000	20,156,050
		177,709,983
Utilities 4.25%		
Aqua America, Inc.	85,000	1,410,150
Calpine Corp.(a)	100,000	1,095,000
DTE Energy Co.	346,000	14,545,840
		17,050,990

Water Utilities 4.67%         860,000         18,748,000           American Water Works Co., Inc.         860,000         18,748,000           TOTAL COMMON STOCKS         578,525,350           Cost \$573,842,771)         578,525,350           PREFERRED STOCKS 2.38%           Electric 2.20%         44,050         2,017,490           BGE Capital Trust II, 6,200%, 10/15/43         180,000         3,954,600           Entergy Mississippi, Inc.         3,520         251,020           4,550%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4,250%         11,500         736,000           Public Service Co. of New Mexico, Series 1965, 4,580%         11,667         296,077           Southern Cal Edison, 4,320%         24,300         443,475           Utilities 0.18%         10,300         706,838           TOTAL PREFERRED STOCKS         2         9,539,032           Central Illinois Public Service Co., 4,250%         10,300         706,838           TOTAL PREFERRED STOCKS           Cost \$10,126,122)         9,539,032           LERCHY PREFERRED STOCKS           Cost \$10,126,122)         130,000         2,953,600     <
TOTAL COMMON STOCKS           (Cost \$573,842,771)         578,525,350           PREFERED STOCKS 2.38%           Electric 2.20%         44,050         2,017,490           BGE Capital Trust II, 6,200%, 10/15/29         44,050         2,917,490           BGE Capital Trust II, 6,200%, 10/15/43         180,000         3,954,600           Entergy Mississippi, Inc.         3,520         251,020           6,250%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4,250%         11,500         736,000           Public Service Co., of New Mexico, Series 1965, 4,580%         11,667         926,077           Southern Cal Edison, 4,320%         24,300         443,475           Central Illinois Public Service Co., 4,250%         10,300         706,838           TOTAL PREFERED STOCKS           (Cost \$10,126,122)         9,539,032           LIMITED PARTNERSHIPS 5.70%           Copano Energy LLC         130,000         2,953,600           Enbridge Energy Partners LP         125,000         6,491,250           Enbridge Energy Partners LP         90,000         2,760,300           Mark West Energy Partners LP         54,400
(Cost \$573,842,771)         578,525,350           PREFERRED STOCKS 2.38%           Electric 2.20%         AES Trust III, 6.750%, 10/15/29         44,050         2,017,490           BGE Capital Trust II, 6.200%, 10/15/43         180,000         3,954,600           Entergy Mississippi, Inc.         3,520         251,020           6.250%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4,250%         11,500         736,000           Public Service Co. of New Mexico, Series 1965, 4,580%         11,667         926,017           Southern Cal Edison, 4,320%         24,300         443,475           Central Illinois Public Service Co., 4,250%         10,300         706,838           TOTAL PREFERRED STOCKS           Cost \$10,126,122)         9,539,032           LIMITED PARTNERSHIPS 5.70%           Copano Energy LLC         130,000         2,953,600           Enbridge Energy Partners LP         125,000         6,491,250           Enterprise Products Partners LP         90,000         2,760,300           Mark West Energy Partners LP         45,500         1,318,135           ONEOK Partners LP         45,000
(Cost \$573,842,771)         578,525,350           PREFERRED STOCKS 2.38%           Electric 2.20%         AES Trust III, 6.750%, 10/15/29         44,050         2,017,490           BGE Capital Trust II, 6.200%, 10/15/43         180,000         3,954,600           Entergy Mississippi, Inc.         3,520         251,020           6.250%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4,250%         11,500         736,000           Public Service Co. of New Mexico, Series 1965, 4,580%         11,667         926,017           Southern Cal Edison, 4,320%         24,300         443,475           Central Illinois Public Service Co., 4,250%         10,300         706,838           TOTAL PREFERRED STOCKS           Cost \$10,126,122)         9,539,032           LIMITED PARTNERSHIPS 5.70%           Copano Energy LLC         130,000         2,953,600           Enbridge Energy Partners LP         125,000         6,491,250           Enterprise Products Partners LP         90,000         2,760,300           Mark West Energy Partners LP         45,500         1,318,135           ONEOK Partners LP         45,000
PREFERRED STOCKS 2.38%           Electric 2.20%         44,050         2,017,490           AES Trust III, 6.750%, 10/15/29         48,000         3,954,600           Enterry Mississippi, Inc.         3,520         251,020           6.250%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4.250%         11,500         736,000           Public Service Co. of New Mexico, Series 1965, 4,580%         11,667         926,077           Southern Cal Edison, 4,320%         443,475         8,832,194           Utilities 0.18%         10,300         706,838           TOTAL PREFERRED STOCKS         9,539,032           Cost \$10,126,122)         9,539,032           LIMITED PARTNERSHIPS 5.70%         130,000         2,953,600           Copano Energy LLC         130,000         2,953,600           Enbridge Energy Partners LP         90,000         2,760,300           MarkWest Energy Partners LP         45,500         1,318,135           ONEOK Partners LP         45,400         3,314,976           NEGency Energy Partners LP         190,000         4,284,500
Electric 2.20%         44,050         2,017,490           AES Trust III, 6,750%, 10/15/29         44,050         2,017,490           BGE Capital Trust II, 6,200%, 10/15/43         180,000         3,954,600           Entergy Mississippi, Inc.         ****           4,560%         3,520         251,020           6.250%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4,250%         11,500         736,000           Public Service Co. of New Mexico, Series 1965, 4,580%         11,667         926,077           Southern Cal Edison, 4,320%         443,475         8,832,194           Utilities 0.18%         ***         8,832,194           Central Illinois Public Service Co., 4,250%         10,300         706,838           TOTAL PREFERRED STOCKS         ***         ***           (Cost \$10,126,122)         9,539,032           LIMITED PARTNERSHIPS 5.70%         ***         ***           Copano Energy LLC         130,000         2,953,600           Enbridge Energy Partners LP         125,000         6,491,250           Enterprise Products Partners LP         90,000         2,760,300           MarkWest Energy Partners LP         54,400
Electric 2.20%         44,050         2,017,490           AES Trust III, 6,750%, 10/15/29         44,050         2,017,490           BGE Capital Trust II, 6,200%, 10/15/43         180,000         3,954,600           Entergy Mississippi, Inc.         ****           4,560%         3,520         251,020           6.250%         10,000         209,063           Entergy New Orleans, Inc., 4,360%         4,500         294,469           NSTAR Electric Co., 4,250%         11,500         736,000           Public Service Co. of New Mexico, Series 1965, 4,580%         11,667         926,077           Southern Cal Edison, 4,320%         443,475         8,832,194           Utilities 0.18%         ***         8,832,194           Central Illinois Public Service Co., 4,250%         10,300         706,838           TOTAL PREFERRED STOCKS         ***         ***           (Cost \$10,126,122)         9,539,032           LIMITED PARTNERSHIPS 5.70%         ***         ***           Copano Energy LLC         130,000         2,953,600           Enbridge Energy Partners LP         125,000         6,491,250           Enterprise Products Partners LP         90,000         2,760,300           MarkWest Energy Partners LP         54,400
AES Trust III, 6.750%, 10/15/29       44,050       2,017,490         BGE Capital Trust II, 6.200%, 10/15/43       180,000       3,954,600         Entergy Mississippi, Inc.       3,520       251,020         6.250%       10,000       209,063         Entergy New Orleans, Inc., 4.360%       4,500       294,469         NSTAR Electric Co., 4.250%       11,500       736,000         NSTAR Electric Co., 4.250%       11,667       926,077         Southern Cal Edison, 4.320%       24,300       443,475         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
BGE Capital Trust II, 6.200%, 10/15/43       180,000       3,954,600         Entergy Mississippi, Inc.       3,520       251,020         4.560%       10,000       209,063         6.250%       10,000       294,469         NSTAR Electric Co., 4.250%       11,500       736,000         Public Service Co. of New Mexico, Series 1965, 4.580%       11,667       926,077         Southern Cal Edison, 4.320%       24,300       443,475         Entral Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Entergy Mississippi, Inc.       3,520       251,020         4.560%       3,520       251,020         6.250%       10,000       209,063         Entergy New Orleans, Inc., 4.360%       4,500       294,469         NSTAR Electric Co., 4.250%       11,500       736,000         Public Service Co. of New Mexico, Series 1965, 4.580%       11,667       926,077         Southern Cal Edison, 4.320%       24,300       443,475         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
4.560%       3,520       251,020         6.250%       10,000       209,063         Entergy New Orleans, Inc., 4.360%       4,500       294,469         NSTAR Electric Co., 4.250%       11,500       736,000         Public Service Co. of New Mexico, Series 1965, 4.580%       11,667       926,077         Southern Cal Edison, 4.320%       443,475       8,832,194         Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
6.250%       10,000       209,063         Entergy New Orleans, Inc., 4.360%       4,500       294,469         NSTAR Electric Co., 4.250%       11,500       736,000         Public Service Co. of New Mexico, Series 1965, 4.580%       11,667       926,077         Southern Cal Edison, 4.320%       24,300       443,475         Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
NSTAR Electric Co., 4.250%       11,500       736,000         Public Service Co. of New Mexico, Series 1965, 4.580%       11,667       926,077         Southern Cal Edison, 4.320%       24,300       443,475         8,832,194         Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
NSTAR Electric Co., 4.250%       11,500       736,000         Public Service Co. of New Mexico, Series 1965, 4.580%       11,667       926,077         Southern Cal Edison, 4.320%       24,300       443,475         8,832,194         Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Southern Cal Edison, 4.320%       443,475         8,832,194         Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS (Cost \$10,126,122)         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
8,832,194         Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Utilities 0.18%         Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS         (Cost \$10,126,122)         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Central Illinois Public Service Co., 4.250%       10,300       706,838         TOTAL PREFERRED STOCKS (Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
TOTAL PREFERRED STOCKS       9,539,032         LIMITED PARTNERSHIPS 5.70%       5,539,032         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
(Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
(Cost \$10,126,122)       9,539,032         LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
LIMITED PARTNERSHIPS 5.70%         Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Copano Energy LLC       130,000       2,953,600         Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Enbridge Energy Partners LP       125,000       6,491,250         Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
Enterprise Products Partners LP       90,000       2,760,300         MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
MarkWest Energy Partners LP       45,500       1,318,135         ONEOK Partners LP       54,400       3,374,976         Regency Energy Partners LP       190,000       4,284,500
ONEOK Partners LP         54,400         3,374,976           Regency Energy Partners LP         190,000         4,284,500
Regency Energy Partners LP 190,000 4,284,500
Williams 1 articles E1 43,000 1,723,030
TOTAL LIMITED PARTNERSHIPS (Cost \$20,012,396) 22,905,811
BOND RATING PRINCIPAL
MOODY/S&P AMOUNT VALUE CORPORATE BONDS 3.98%
Gas 0.38%
Copano Energy LLC/FINANCE Co., Guaranteed Notes, 8.125%, 3/1/16 B1/B+ \$ 1,500,000 1,518,750
Copano Energy Electricative Eco., Guaranteed Notes, 6.125 //, 5/1/10 B1/B+ \$\pi\$ 1,500,000 1,516,750
Telephone 3.60%
Level 3 Financing, Inc., Guaranteed Notes, 9.250%, 11/1/14 Caa1/CCC 8,000,000 7,540,000
Qwest Corp., Senior Unsecured Notes, 7.500%, 6/15/23  Ba1/BBB-  7,000,000  6,930,000
14,470,000
TOTAL CORPORATE BONDS
(Cost \$15,536,513) 15,988,750
(Cost \$15,536,513) 15,988,750
SHARES VALUE
SHARES VALUE MUTUAL FUNDS 1.01%
SHARES VALUE
MUTUAL FUNDS 1.01% Loomis Sayles Institutional High Income Fund  548,386  4,052,572
MUTUAL FUNDS 1.01% Loomis Sayles Institutional High Income Fund  TOTAL MUTUAL FUNDS  SHARES  VALUE  4,052,572
MUTUAL FUNDS 1.01% Loomis Sayles Institutional High Income Fund  548,386  4,052,572

	SHARES	VALUE
SHORT TERM INVESTMENTS 1.74%		
Goldman Sachs Financial Square Treasury Instruments Fund, 0.010% (7-Day Yield)	6,983,430	6,983,430
TOTAL SHORT TERM INVESTMENTS		
(Cost \$6,983,430)		6,983,430
Total Investments		
(Cost \$630,501,232) - 158.88%	\$	637,994,945
Other Assets in Excess of Liabilities - 0.92%		3,676,893
Liquidation Preference of Auction Market Preferred Shares - (59.80%) Series M7, F7, W28		
(including distributions payable on preferred shares)		(240,124,478)
NET ASSETS APPLICABLE TO COMMON SHAREHOLDERS - 100.00%	\$	401,547,360

(a) Non Income Producing Security

ADR - American Depositary Receipt

#### Ratings:

Moody s and S&P s ratings are believed to be the most recent as of January 31, 2010.

For Fund compliance purposes, the Fund s industry classifications refer to any one of the industry sub-classifications used by one or more widely recognized market indexes, and /or as defined by Fund management. This definition may not apply for purposes of this report, which may combine industry sub-classifications for reporting case. Industries are shown as a percentage of net assets. These industry classifications are unaudited.

Income Tax Information:		
Net unrealized appreciation/depreciation of investments based on federal tax costs were as follows:		
As of January 31, 2010		
Gross appreciation (excess of value over tax cost)	\$	55,296,346
Gross depreciation (excess of tax cost over value)		(46,855,969)
Net unrealized appreciation		8,440,377
Cost of investments for income tax purposes	\$	629,554,568

See Notes to Quarterly Statement of Investments.

Notes to Quarterly Statement of Investment	Notes	to O	uarterly	Statement	of	Investments
--	-------	------	----------	-----------	----	-------------

January 31, 2010 (unaudited)

#### 1. Significant Accounting and Operating Policies

Reaves Utility Income Fund (the Fund ) is a closed-end management investment company that was organized under the laws of the state of Delaware by an Agreement and Declaration of Trust dated September 15, 2003. The Fund is a non-diversified fund with an investment objective to provide a high level of after-tax income and total return consisting primarily of tax-advantaged dividend income and capital appreciation. The Declaration of Trust provides that the Trustees may authorize separate classes of shares of beneficial interest. The Fund commenced operations on February 24, 2004. The Fund s common shares are listed on the New York Stock Exchange Amex (Exchange) and trade under the ticker symbol UTG.

The Fund may have elements of risk, including the risk of loss of equity. There is no assurance that the investment process will consistently lead to successful results.

An investment concentrated in sectors and industries may involve greater risk and volatility than a more diversified investment.

The following summarizes the significant accounting policies of the Fund.

Security Valuation: The net asset value per common share of the Fund is determined no less frequently than daily, on each day that the Exchange is open for trading, as of the close of regular trading on the Exchange (normally 4:00 p.m. New York time). Securities held by the Fund for which exchange quotations are readily available are valued at the last sale price, or if no sale price or if traded on the over-the-counter market, at the mean of the bid and asked prices on such day. Debt securities for which the over-the-counter market is the primary market are normally valued on the basis of prices furnished by one or more pricing services at the mean between the latest available bid and asked prices. As authorized by the Trustees, debt securities (other than short-term obligations) may be valued on the basis of valuations furnished by a pricing service which determines valuations based upon market transactions for normal, institutional-size trading units of securities. Short-term obligations maturing within 60 days are valued at amortized cost which approximates market value. Over-the- counter options are valued at the mean between bid and asked prices provided by dealers. Financial futures contracts listed on commodity exchanges and exchange-traded options are valued at closing settlement prices. Securities for which there is no such quotation or valuation and all other assets are valued at fair value in good faith by or at the direction of the Trustees. Various factors may be reviewed in order to make a good faith determination of a security s fair value. These factors may include, but are not limited to, the type and cost of the security; the fundamental analytical data relating to the investment; an evaluation of the forces which influence the market in which the security is sold, including the liquidity and depth of the market; information as to any transactions or offers with respect to the security; price, yield and the extent of public or private trading in similar securities of the issuer or comparable companies. The valuation assigned to fair-valued securities for purposes of calculating the Fund s NAV may differ from the security s most recent closing market price and from the prices used by other funds to calculate their NAVs.

The Fund has adopted the Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC), issued in June 2009. The Fund follows the provisions of ASC 820, Fair Value Measurements and Disclosures (ASC 820). ASC 820 established a three-tier hierarchy to create classification of fair value measurements for disclosure purposes. Inputs refer broadly to the assumptions that market participants would use in pricing the asset or liability, including assumptions about risk, for example, the risk inherent in a particular valuation technique used to

measure fair value including such a pricing model and/or the risk inherent in the inputs to the valuation technique. Inputs may be observable or unobservable. Observable inputs are inputs that reflect the assumptions market participants would use in pricing the asset or liability developed based on market data obtained from sources independent of the reporting entity. Unobservable inputs are inputs that reflect the reporting entity s own assumptions about the assumptions market participants would use in pricing the asset or

liability developed based on the best information available in the circumstances. The three-tier hierarchy of inputs is summarized in the three broad levels listed below.

- Level 1 quoted prices in active markets for identical investments
- Level 2 significant observable inputs (including quoted prices for similar investments, interest rates, prepayment speeds, credit risk, etc.)
- Level 3 significant unobservable inputs (including the Fund s own assumptions in determining the fair value of investments)

The following is a summary of the inputs used as of January 31, 2010 in valuing the Fund s investments carried at value:

			Level 3 - Significant	
Investments in Securities at	Level 1 - Quoted	Level 2 - Significant	Unobservable	
Value	Prices	Observable Inputs	Inputs	Total
Common Stocks	\$ 578,525,350	\$	\$	\$ 578,525,350
Preferred Stock	6,415,565	3,123,467		9,539,032
Limited Partnerships	22,905,811			22,905,811
Corporate Bonds		15,988,750		15,988,750
Mutual Funds	4,052,572			4,052,572
Short Term Securities	6,983,430			6,983,430
Total	\$ 618,882,728	19,112,217	\$	637,994,945

For the three months ended January 31, 2010, the Fund did not have significant unobservable inputs (Level 3) used in determining fair value. Thus, a reconciliation of assets in which significant unobservable inputs (Level 3) were used in determining fair value is not applicable.

**Foreign Securities**: The Fund may invest a portion of its assets in foreign securities. In the event that the Fund executes a foreign security transaction, the Fund will generally enter into a forward foreign currency contract to settle the foreign security transaction. Foreign securities may carry more risk than U.S. securities, such as political, market and currency risks.

**Options:** In order to hedge against adverse market shifts, the Fund may utilize up to 5% of its total assets to purchase put and call options on securities. When a Fund purchases a call or put option, an amount equal to the premium paid is included in the Fund s Statement of Assets and Liabilities, which is included in the Annual and Semi-Annual reports to shareholders, as an investment, and is subsequently marked-to-market to reflect the current market value of the option. If an option expires on the stipulated expiration date or if the Fund enters into a closing sale transaction, a gain or loss is realized. If the Fund exercises a call, the cost of the security acquired is increased by the premium paid for the call. If the Fund exercises a put option, a gain or loss is realized from the sale of the underlying security, and the proceeds from such a sale are decreased by the premium originally paid.

In addition, the Fund may seek to increase its income or may hedge a portion of its portfolio investments through writing (i.e., selling) covered put and call options. When a Fund writes a put or call option, an amount equal to the premium received is included in the Statement of Assets and Liabilities, which is included in the Annual and Semi-Annual reports to shareholders, as a liability. The amount of the liability is subsequently marked-to-market to reflect the current market value of the option. If an option expires on its stipulated expiration date or if the Fund enters into a closing purchase transaction, a gain or loss is realized. If a written call option is exercised, a gain or loss is realized for the sale of the underlying security and the proceeds from the sale are increased by the premium originally received. If a written put option is exercised, the cost of the security acquired is decreased by the premium originally received. As a writer of an option, a Fund has no control over whether the underlying securities are subsequently sold (call) or purchased (put) and, as a result, bears the market risk of an unfavorable change in the price of the security underlying the written option. Written and purchased options are non-income producing securities.

The Fund may utilize up to 5% of its total assets to purchase put and call options on domestic

stock indices to hedge against risks of market-wide price movements affecting its assets. In addition, the Fund may write covered put and call options on stock indices. Because no underlying security can be delivered, however, the option represents the holder s right to obtain from the writer, in cash, a fixed multiple of the amount by which the exercise price exceeds (in the case of a put) or is less than (in the case of a call) the closing value of the underlying index on the exercise date

There was no activity in the Fund related to written options for the three months ended January 31, 2010.

**Use of Estimates**: The Fund s financial statements are prepared in accordance with accounting principles generally accepted in the United States of America. This requires management to make estimates and assumptions that affect the reported amounts and disclosures in the financial statements Actual results could differ from these estimates.

#### 2. Recently Issued Accounting Pronouncements

In January 2010, the FASB issued Accounting Standards Update Improving Disclosures about Fair Value Measurements that requires additional disclosures regarding fair value measurements. Certain required disclosures are effective for interim and annual reporting periods beginning after December 15, 2009, and other required disclosures are effective for fiscal years beginning after December 15, 2010, and for interim periods within those fiscal years. Management is currently evaluating the impact it will have on its financial statement disclosures.

#### Item 2. Controls and Procedures.

•	The Registrant's principal executive officer and principal financial officer have evaluated the Registrant's disclosure ares (as defined in Rule 30a-3(c) under the Investment Company Act of 1940, as amended (the 1940 Act) (17 CFR of 90 days of the filing date of this report and have concluded that the Registrant's disclosure controls and procedures were ate.
`	There were no changes in the Registrant s internal control over financial reporting (as defined in Rule 30a-3(d) under the 70.30a-3(d)) that occurred during the Registrant s last fiscal quarter covered by this report that have materially affected, of to materially affect, the Registrant s internal control over financial reporting.
Item 3. Exhibits.	

Separate certifications for the Registrant s principal executive officer and principal financial officer, as required by Section 302 of the Sarbanes-Oxley Act of 2002 and Rule 30a-2(a) under the 1940 Act, are attached as Exhibit 99.Cert.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

#### REAVES UTILITY INCOME FUND

By: /s/ Jeremy O. May

Jeremy O. May

President (principal executive officer)

Date: April 1, 2010

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

By: /s/ Jeremy O. May

Jeremy O. May

President (principal executive officer)

Date: April 1, 2010

By: /s/ Lauren E. Johnson

Lauren E. Johnson

Treasurer (principal financial officer)

Date: April 1, 2010